

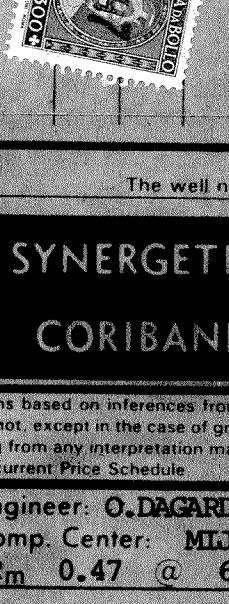
Schlumberger
COMPUTER PROCESSED LOG

An Advanced Synergetic Log System

CORIBAND*

Using the following logs:
JSP, BEG, FIC, OUL, TEL, NEST

Company: **AGIP**
Well: **FORPORANO 1**
Field: **FORPORANO**
County: **PARMA**
State: **ITALY**
Date Logged: **25-III-84**
Date Computed: **24-IV-84**
Location: **41° 45' 12.5" N**
10° 07' 27.5" E
Elevation: **16 92' D**, **92.9' G**, **81.8' AN**



The well name, location and borehole reference data were furnished by the customer.

This SYNERGETIC LOG presentation was computed using CORIBAND - Analysis of Complex Reservoirs

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our General Terms and Conditions as set out in our current Price Schedule.

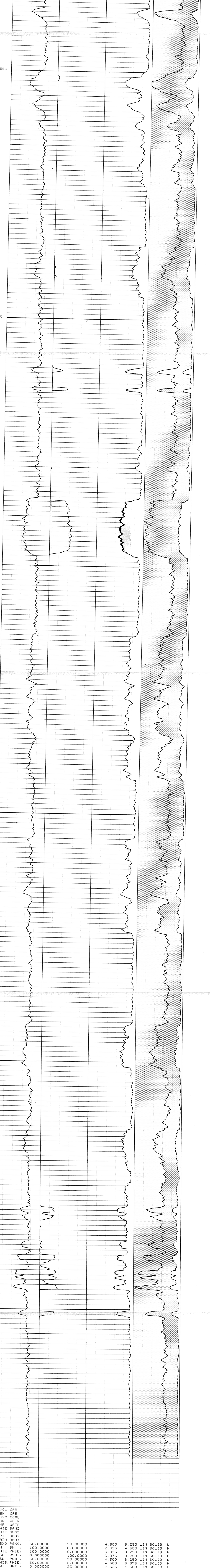
Field Recording	Engineer: O. DAGARD	Truck No: 2806	Location: FTT	C C Job No.
Office Recording	Comp. Center: MIL	Program No: 64	Analyst: U.G.	
Mud Measurements	R _m 0.47	C R _m 25	BHT 64	C Bit Size 12.25

COMPUTATION PARAMETERS

Depth Interval From	To	R _w	R _w Temp	Mineral Pair	ΔI _{cl}	PHI _{Ncl}	ρ _{Bcl}	GR _{sd}	GR _{cl}	V _{cl} ⁿ	ρ _{hy}
1125	825	0.05	64	Sd		38	2.46				0.2

Remarks Variable "m" used YES NO

DEPTH	FORMATION CHARACTERISTICS	PRODUCTION CHARACTERISTICS	POROSITY AND FLUIDS ANALYSIS BY VOLUME			FORMATION ANALYSIS BY VOLUME		
			Hydrocarbon	Water	Clay	Other Matrix	PHI	
		Water Saturation	PHI	Water	Clay	Other Matrix	PHI	
		100 %	0 %	0.100			0	
	Average Grain Density		Caliper (-) Bit Size					
	2.5 gm/cc	3.0	4 0 inches	12				



REA HNT HUOL GAS										
REA PSXO PSW GAS										
REA PH13 PSXO COAL										
REA PSW Z3R WATR										
REA PHIE Z4E WATR										
REA USH PHIE SRND										
REA Z4L PHIE SHA2										
REA Z1L SPI ANHY										
REA Z4L BADH ANHY										
URVE YES PSXO, PSXO,	50.00000	-50.00000	4.500	8.250	LIN SOLID	L				
URVE YES SW, SW,	100.0000	0.000000	2.625	4.500	LIN SOLID	H				
URVE YES PHIE, PHIE,	100.0000	0.000000	6.375	8.250	LIN SOLID	H				
URVE YES USH, USH,	0.000000	100.00000	6.375	8.250	LIN SOLID	H				
URVE YES PSW, PSW,	50.00000	-50.00000	4.500	8.250	LIN SOLID	L				
URVE YES PH13, PHIE,	50.00000	0.000000	4.500	6.375	LIN SOLID	H				
URVE YES HNT, HNT,	0.000000	25.00000	2.625	4.500	LIN SOLID	L				
URVE YES HUOL, HUOL,	0.000000	25.00000	2.625	4.500	LIN SOLID	L				
URVE YES RHGA, RHGA,	2.500000	3.000000	0.750	2.625	LIN SOLID	H				
URVE NO BADH, BADH,	0.000000	-100.0000	6.375	8.250	LIN SOLID	H				
URVE YES SPI, SPI,	0.000000	50.00000	0.750	2.625	LIN SOLID	L				
URVE YES DCAL, DCAL,	-20.00000	20.00000	2.625	6.375	LIN DASHED	L				

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