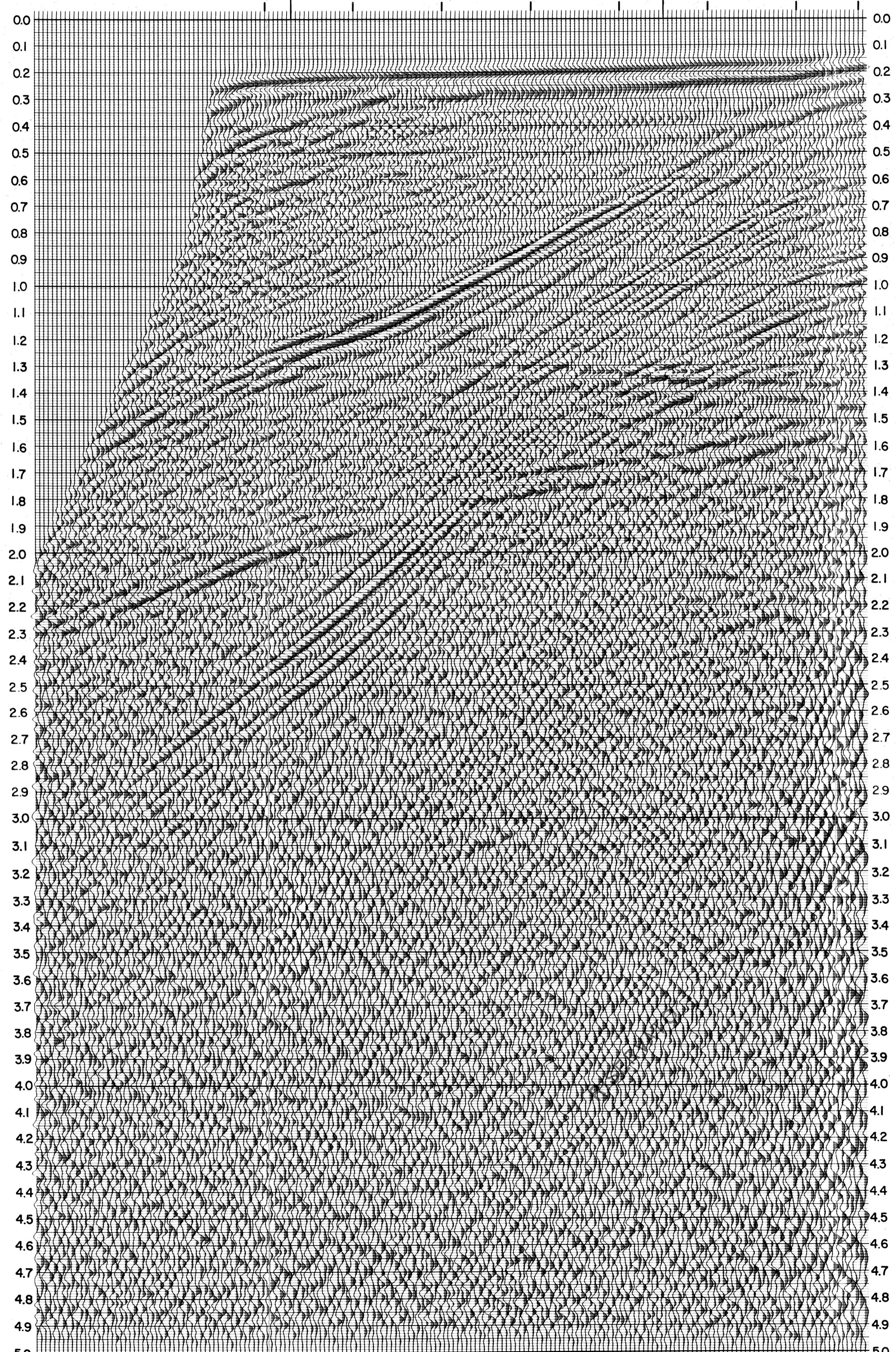


TYRRHENIAN SEA  
LINE 42  
SP 1540 - 1607

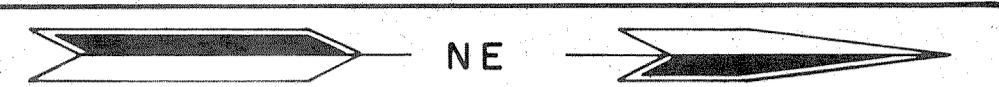
Line 5B  
SP 1645

VS 1543 VC 1585  
407' 1540 1560 279' 1580 1600 174' 1607



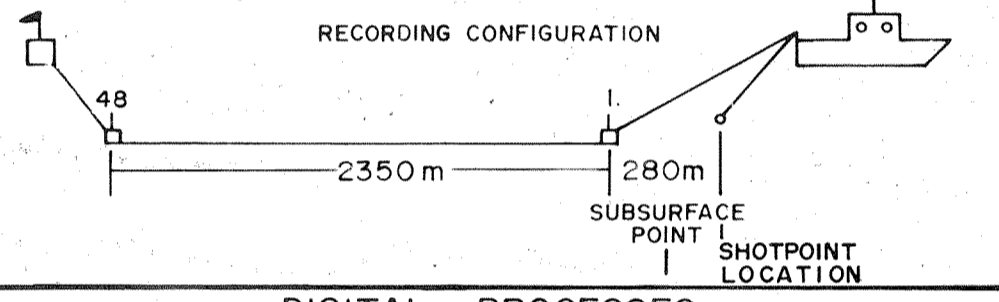
SEZIONE IDROCARBURI  
di NAPOLI  
27 MAG. 1975  
Prof. N. 1820  
Sez. Posiz.

SEIS CAN RISERVATO DELTA

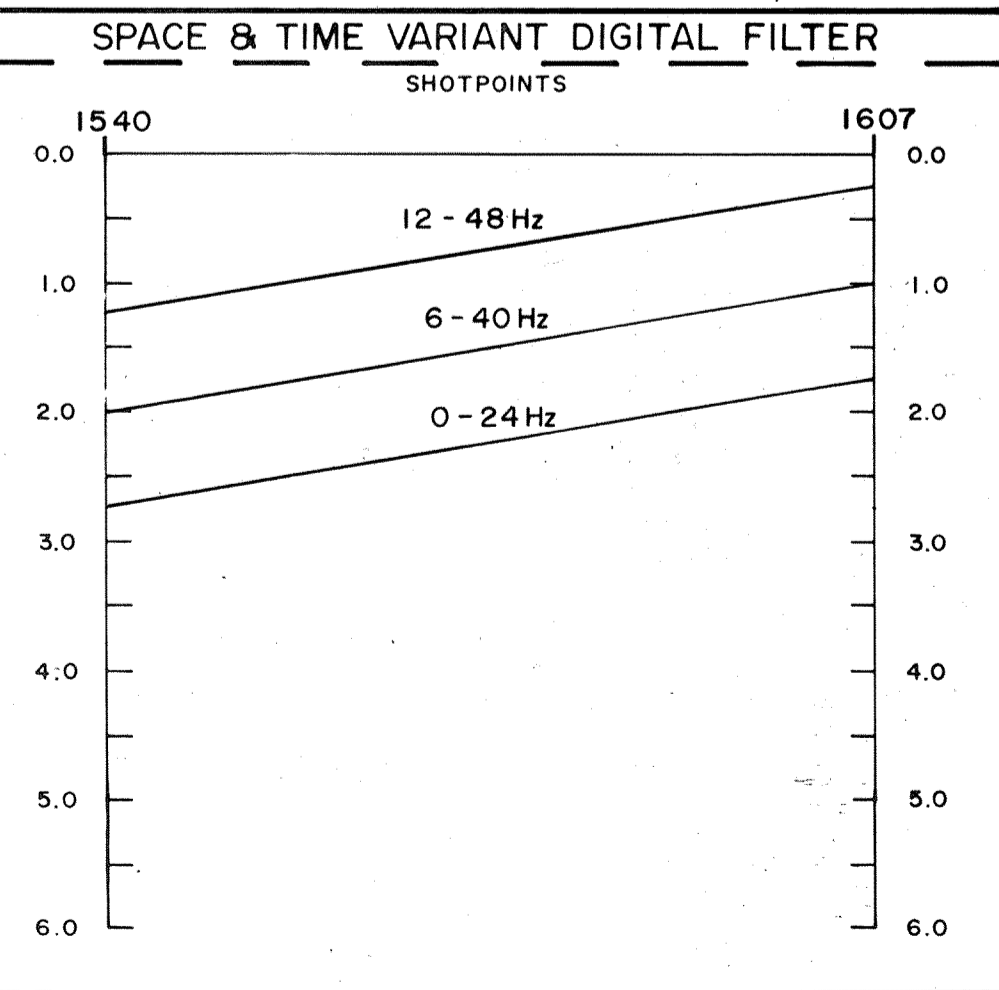


S.P. 1540-1607 FOLD 24 LINE 42  
TYRRHENIAN SEA AREA  
CANADIAN SUPERIOR OIL LTD. CLIENT  
T/V DECON + 2400% CDP STACK + STVF  
PRIMARY DIGITAL PROCESSES

RECORDING DATA  
RECORDED BY SEISMO. SER. LTD. PARTY DATE APR. /74  
ENERGY SOURCE TUNED AIRGUN ARRAY  
SOURCE CONFIGURATION SAMPLE RATE 4 ms  
FIELD TAPE DFS III 9 TR. GAIN BINARY  
RECORD LENGTH 6.0 sec SURVEY SYSTEM LORAN C, SATNAV  
FILTER 8/18 - 62 Hz. DIRECTION SHOT NE  
CABLE LENGTH 2350 m. CABLE DEPTH #1-53 #48-53  
GROUP INTERVAL 50 m. GEOPHONE TYPE  
OFFSET 280 m. OFF 1. GEOPHONES / TRACE  
GUN DEPTH 10 m. GEOPHONE SPACING  
FIRING INTERVAL 50 m. SP INTERVAL 50 m.  
MULTIPLICITY 2400 %



DIGITAL PROCESSES  
PROCESSED BY SEISCAN DELTA LTD. DATE JUNE /74  
1. EDIT SR 4 ms. DATUM SEA LEVEL  
2. GAIN RECOVERY 8 STACK 2400% CDP  
4. T/V DECON OPER 300 \* ms MULTICHANNEL FILTER  
36 ms PREDICTIVE SEIS/STACK  
PRE-DECON FILTERS COH/OP  
SHALLOW 6-56 Hz. SEIS/SCAN  
DEEP 6-56 Hz.  
POST DECON FILTERS 10 TRACE EQUALIZATION  
SHALLOW 6-56 Hz. WINDOWS  
DEEP 6-56 Hz.  
3. CDP GATHERS 9 DIGITAL FILTER  
5. VELOCITY SPECTRA 11 DISPLAY  
6. NMO 16 TRACES/INCH  
7. MUTING (SEE VERIVELS) 3.75 INCHES/SECOND  
PROCESSING RUN 1.  
REEL 3023  
JOB 51705



REMARKS

\* OPERATOR VARIES TO 240 ms WITH WATER BOTTOM