

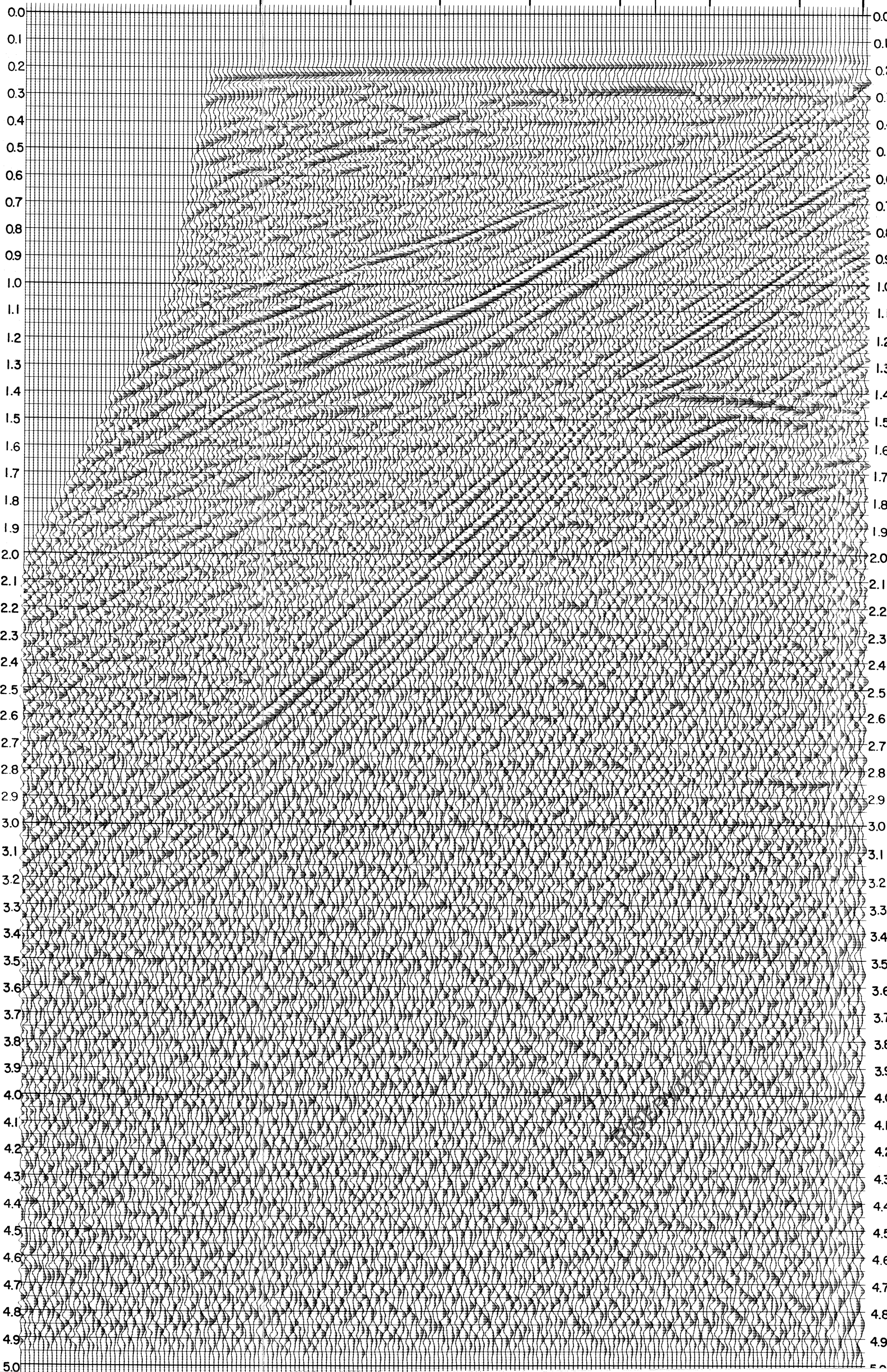
TYRRHENIAN SEA
 LINE 40
 SP 1460 - 1527

Line 5B
 SP 1700

VS
 1460
 417'

VS
 1504
 298'

VC
 1527
 161'



SEZIONE IDROCARBURI
 di NAPOLI
 21 MAG. 1975
 Prof. N. 1870
 Sez. Posiz.

SEIS CAN

DELTA



SP 1460-1527 FOLD 24 LINE 40

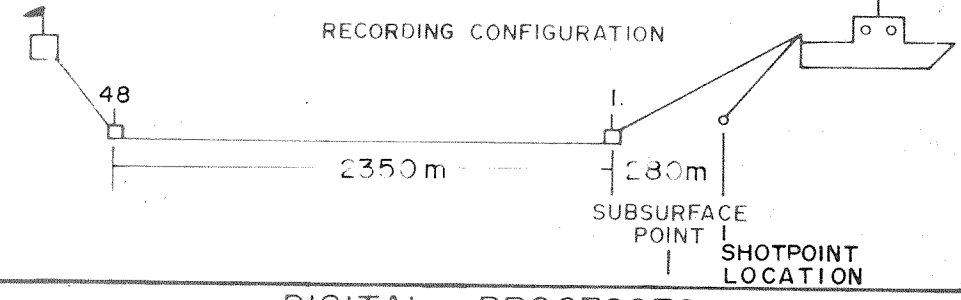
TYRRHENIAN SEA
 AREA

CANADIAN SUPERIOR OIL LTD.
 CLIENT

T/V DECON + 2400% CDP STACK + STVF
 PRIMARY DIGITAL PROCESSES

RECORDING DATA

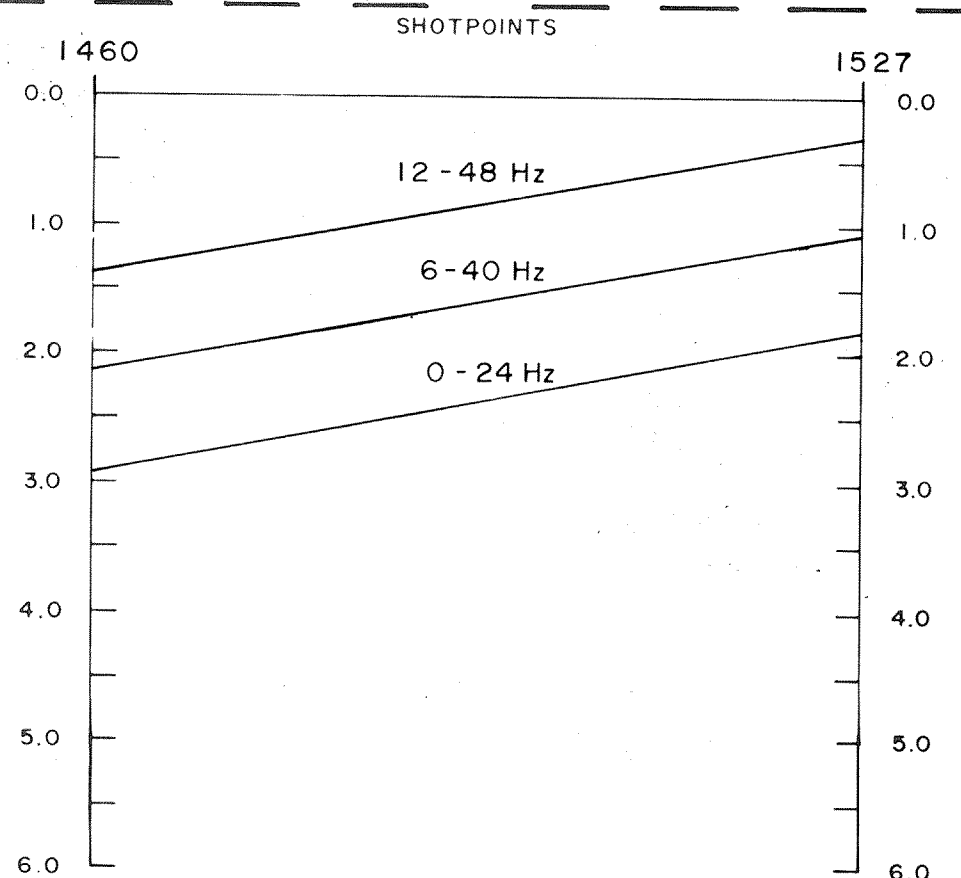
RECORDED BY SEISMO. SER. LTD. PARTY DATE APR. /74
 ENERGY SOURCE TUNED AIRGUN ARRAY
 SOURCE CONFIGURATION SAMPLE RATE 4 ms
 FIELD TAPE DFS III 9 TR. GAIN BINARY
 RECORD LENGTH 5.0 sec SURVEY SYSTEM LORAN C, SATNAV
 FILTER 8/18 - 62 Hz. DIRECTION SHOT NE
 CABLE LENGTH 2350 m. CABLE DEPTH #1-46 #48-46
 GROUP INTERVAL 50 m. GEOPHONE TYPE
 OFFSET 280 m OFF 1. GEOPHONES / TRACE
 GUN DEPTH 10 m. GEOPHONE SPACING
 FIRING INTERVAL 50 m. SP INTERVAL 50 m.
 MULTIPLICITY 2400 %



DIGITAL PROCESSES

PROCESSED BY SEISCAN DELTA LTD. DATE JUNE /74
 1. EDIT SR 4 ms DATUM SEA LEVEL
 2. GAIN RECOVERY 8 STACK 2400% CDP
 4. T/V DECON OPER 300* ms MULTICHANNEL FILTER
 ms PREDICTIVE SEIS/STACK
 PRE-DECON FILTERS COH/OP
 SHALLOW 6-56 Hz. SEIS/SCAN
 DEEP 6-56 Hz.
 POST DECON FILTERS 10 TRACE EQUALIZATION
 SHALLOW 6-56 Hz. WINDOWS
 DEEP 6-56 Hz.
 3. CDP GATHERS 9. DIGITAL FILTER
 5. VELOCITY SPECTRA 11. DISPLAY
 6. NMO 16. TRACES/INCH
 7. MUTING (SEE VERIVELS) 3.75 INCHES/SECOND
 PROCESSING RUN 1.
 REEL 3399
 JOB 51704

SPACE & TIME VARIANT DIGITAL FILTER



REMARKS