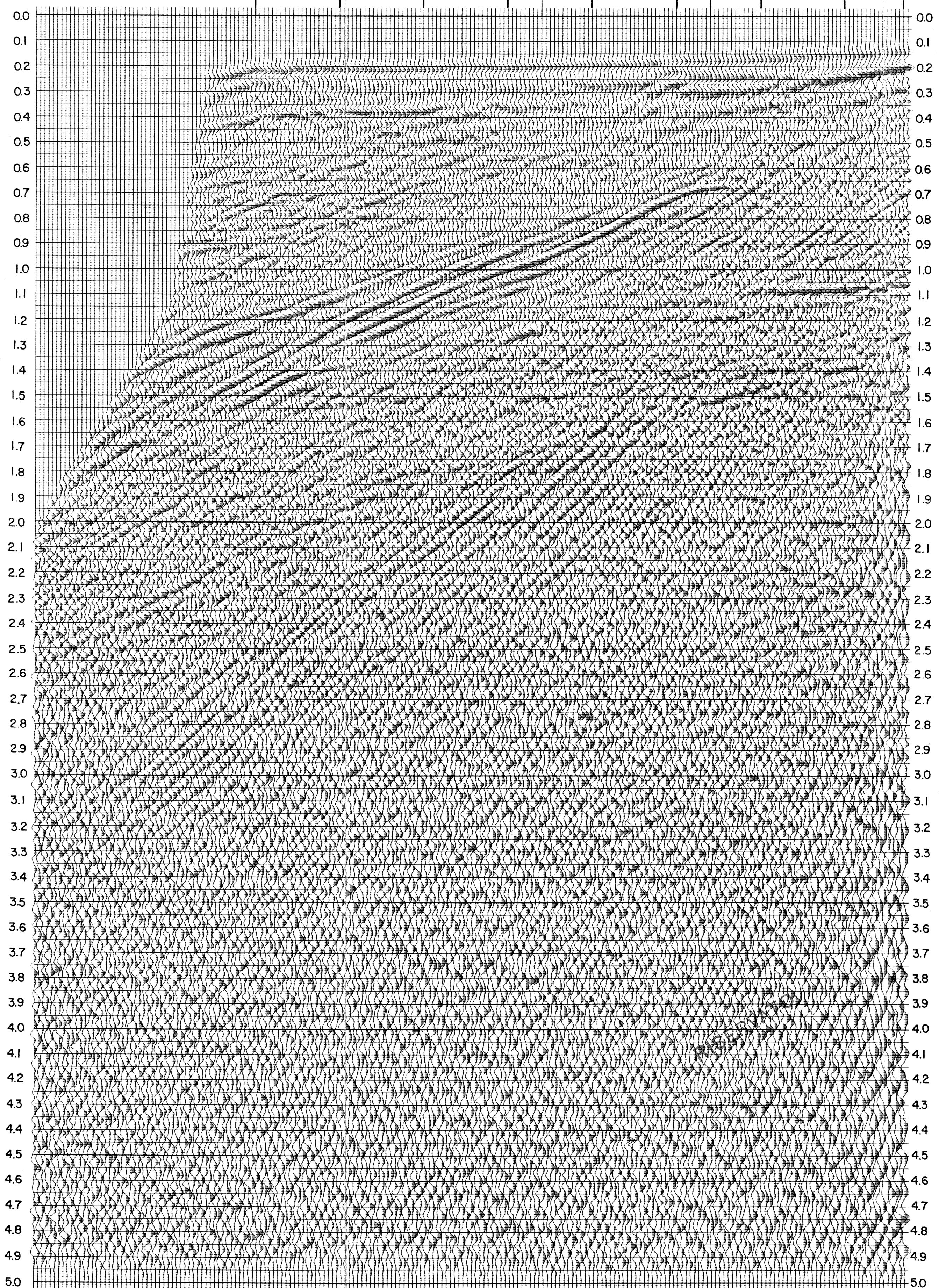


TYRRHENIAN SEA  
LINE 38  
SP 1370-1447

SEZIONE IDROCARBURI  
di NAPOLI  
27 MAG. 1975  
Prat. N. 1870  
Sez. Posiz.

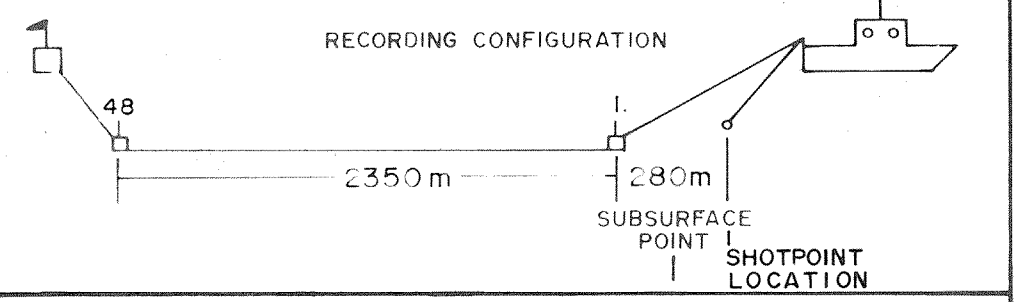
SEIS CAN DELTA

VS 1370 394' 1380 302' 1400 1420 1440 1447 108'

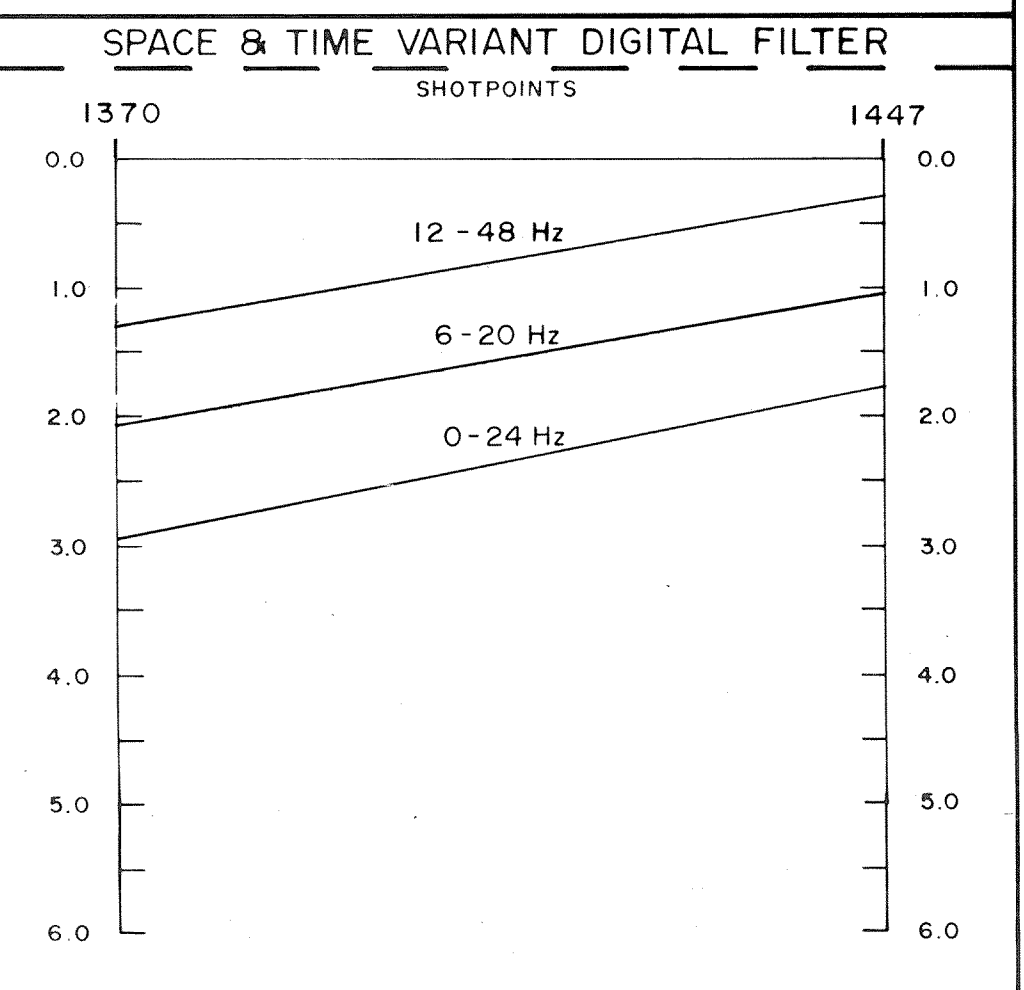


SP 1370-1447 FOLD 24 LINE 38  
TYRRHENIAN SEA  
CANADIAN SUPERIOR OIL LTD.  
CLIENT  
T/V DECON + 2400% CDP STACK + STVF  
PRIMARY DIGITAL PROCESSES

RECORDING DATA  
RECORDED BY SEISMO. SER. LTD. PARTY DATE APR / 74  
ENERGY SOURCE TUNED AIRGUN ARRAY  
SOURCE CONFIGURATION SAMPLE RATE 4 ms  
FIELD TAPE DFS III 9 TR. GAIN BINARY  
RECORD LENGTH 6.0 sec SURVEY SYSTEM LORAN C, SATNAV  
FILTER 8/18 - 62 Hz. DIRECTION SHOT NE  
CABLE LENGTH 2350 m. CABLE DEPTH #1-50 #48-50  
GROUP INTERVAL 50 m. GEOPHONE TYPE  
OFFSET 280 m. OFF 1. GEOPHONES / TRACE  
GUN DEPTH 10 m. GEOPHONE SPACING  
FIRING INTERVAL 50 m. SP INTERVAL 50 m.  
MULTIPLICITY 2400 %



DIGITAL PROCESSES  
PROCESSED BY SEISCAN DELTA LTD. DATE JUNE / 74  
1 EDIT SR 4 ms. DATUM SEA LEVEL  
2 GAIN RECOVERY 8 STACK 2400% CDP  
4 T/V DECON OPER 300 \* ms MULTICHANNEL FILTER  
36 ms PREDICTIVE SEIS / STACK  
PRE-DECON FILTERS COH/OP  
SHALLOW 6-56 Hz. SEIS/SCAN  
DEEP 6-56 Hz.  
POST DECON FILTERS 10 TRACE EQUALIZATION  
SHALLOW 6-56 Hz. WINDOWS  
DEEP 6-56 Hz.  
3 CDP GATHERS 9 DIGITAL FILTER  
5 VELOCITY SPECTRA 11 DISPLAY  
6 NMO 16 TRACES / INCH  
7 MUTING (SEE VERVELS) 3.75 INCHES / SECOND  
PROCESSING RUN 1  
REEL 1923  
JOB 51703



REMARKS