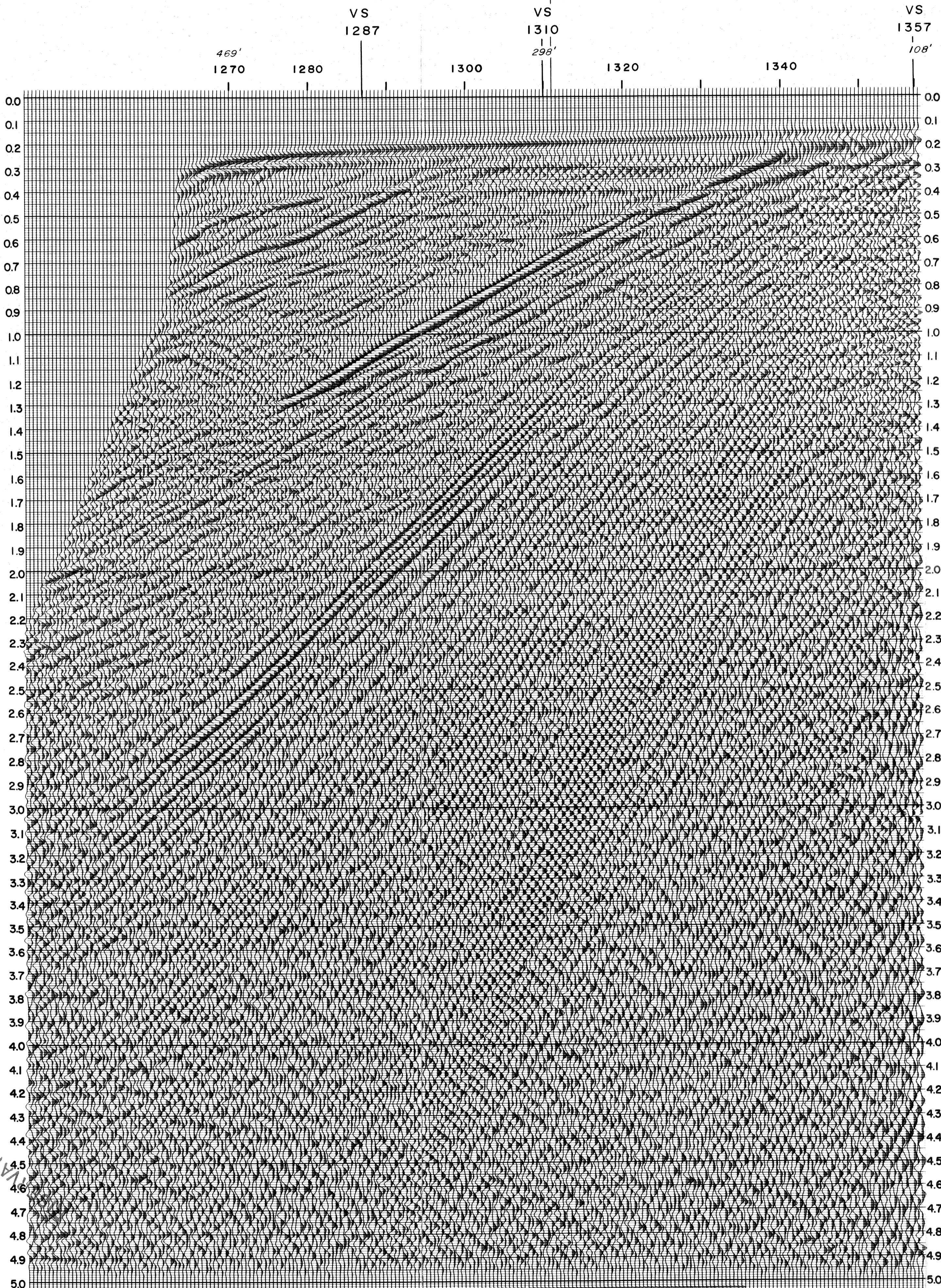


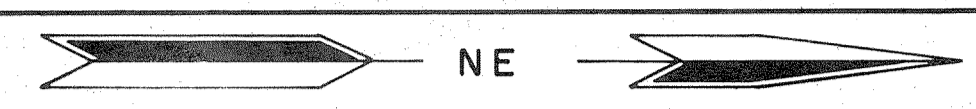
TYRRHENIAN SEA
LINE 36
SP 1270 - 1357

Line 5B
SP 1823



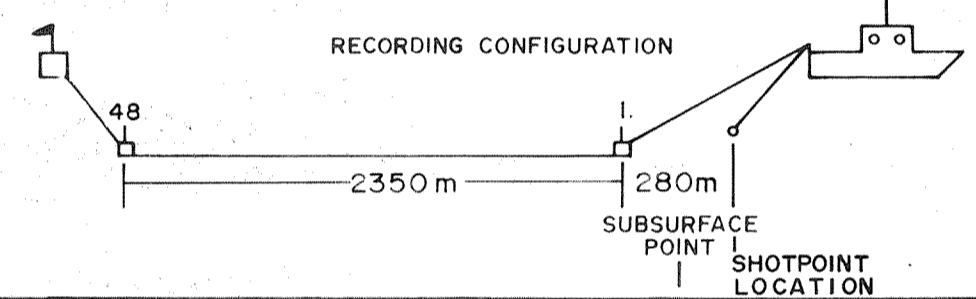
SEZIONE IDROCARBURI
di NAPOLI
27 MAG. 1975
Prof. N. 1320
Sez. _____
Posiz. _____

SEIS CAN RISERVAZIONE DELTA

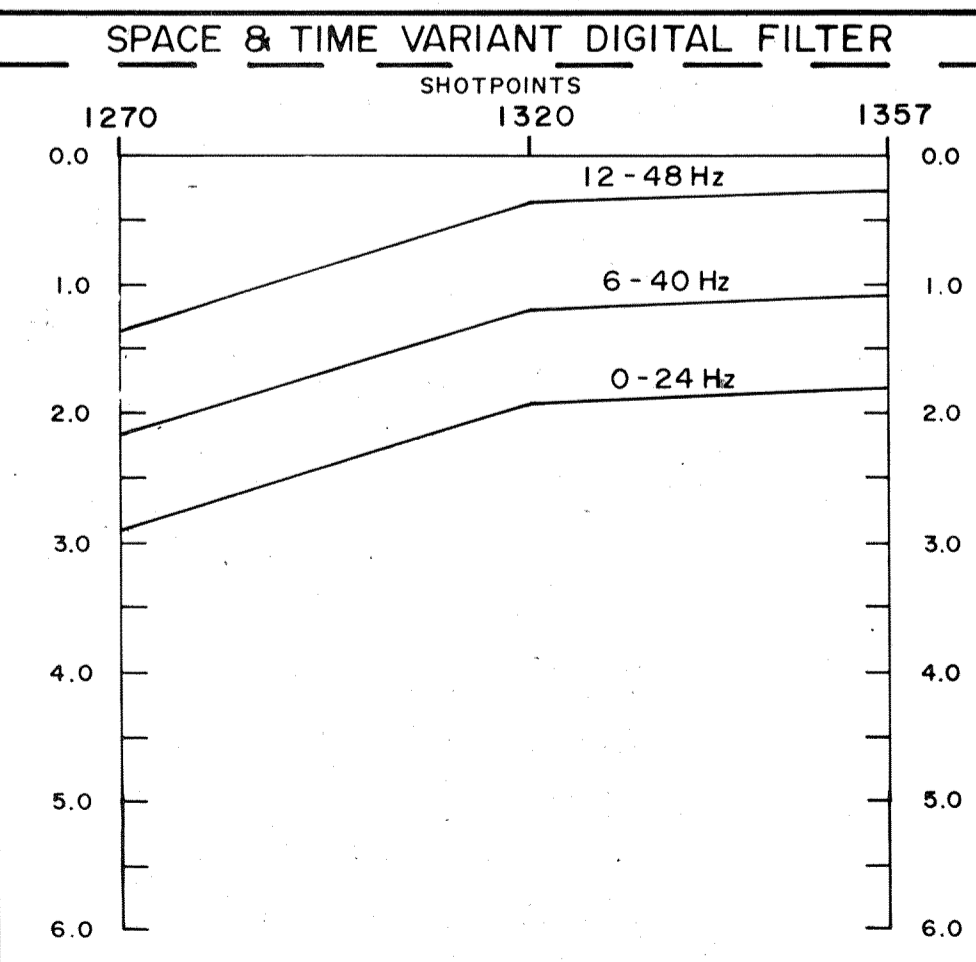


S.P. 1270 - 1357 FOLD 24 LINE 36
TYRRHENIAN SEA AREA
CANADIAN SUPERIOR OIL LTD.
CLIENT
T/V DECON + 2400% CDP STACK + STVF
PRIMARY DIGITAL PROCESSES

RECORDING DATA
RECORDED BY SEISMO. SER. LTD. PARTY DATE APR. /74
ENERGY SOURCE TUNED AIRGUN ARRAY
SOURCE CONFIGURATION SAMPLE RATE 4 ms
FIELD TAPE DFS III 9 TR. GAIN BINARY
RECORD LENGTH 6.0 sec. SURVEY SYSTEM LORAN C, SATNAV
FILTER 8/18 - 62 Hz. DIRECTION SHOT NE
CABLE LENGTH 2350 m. CABLE DEPTH #1-46 #48-46
GROUP INTERVAL 50 m. GEOPHONE TYPE _____
OFFSET 280 m. OFF. I. GEOPHONES / TRACE _____
GUN DEPTH 10 m. GEOPHONE SPACING _____
FIRING INTERVAL 50 m. SP INTERVAL 50 m.
MULTIPLICITY 2400 %



DIGITAL PROCESSES
PROCESSED BY SEISCAN DELTA LTD. DATE JUNE /74
1. EDIT SR 4 ms. DATUM SEA LEVEL
2. GAIN RECOVERY 8 STACK 2400% CDP
4. T/V DECON OPER 300 *ms MULTICHANNEL FILTER
36ms PREDICTIVE SEIS/STACK
PRE-DECON FILTERS COH/OP
SHALLOW 6-56 Hz. SEIS/SCAN
DEEP 6-56 Hz.
POST DECON FILTERS 10 TRACE EQUALIZATION
SHALLOW 6-56 Hz. WINDOWS
DEEP 6-56 Hz.
3 CDP GATHERS 9 DIGITAL FILTER
5 VELOCITY SPECTRA 11 DISPLAY
6 NMO 16 TRACES/INCH
7 MUTING (SEE VERVELS) 3.75 INCHES/SECOND
PROCESSING RUN 1.
REEL 3740
JOB 51710



REMARKS

* OPERATOR VARIES TO 240ms WITH WATER BOTTOM