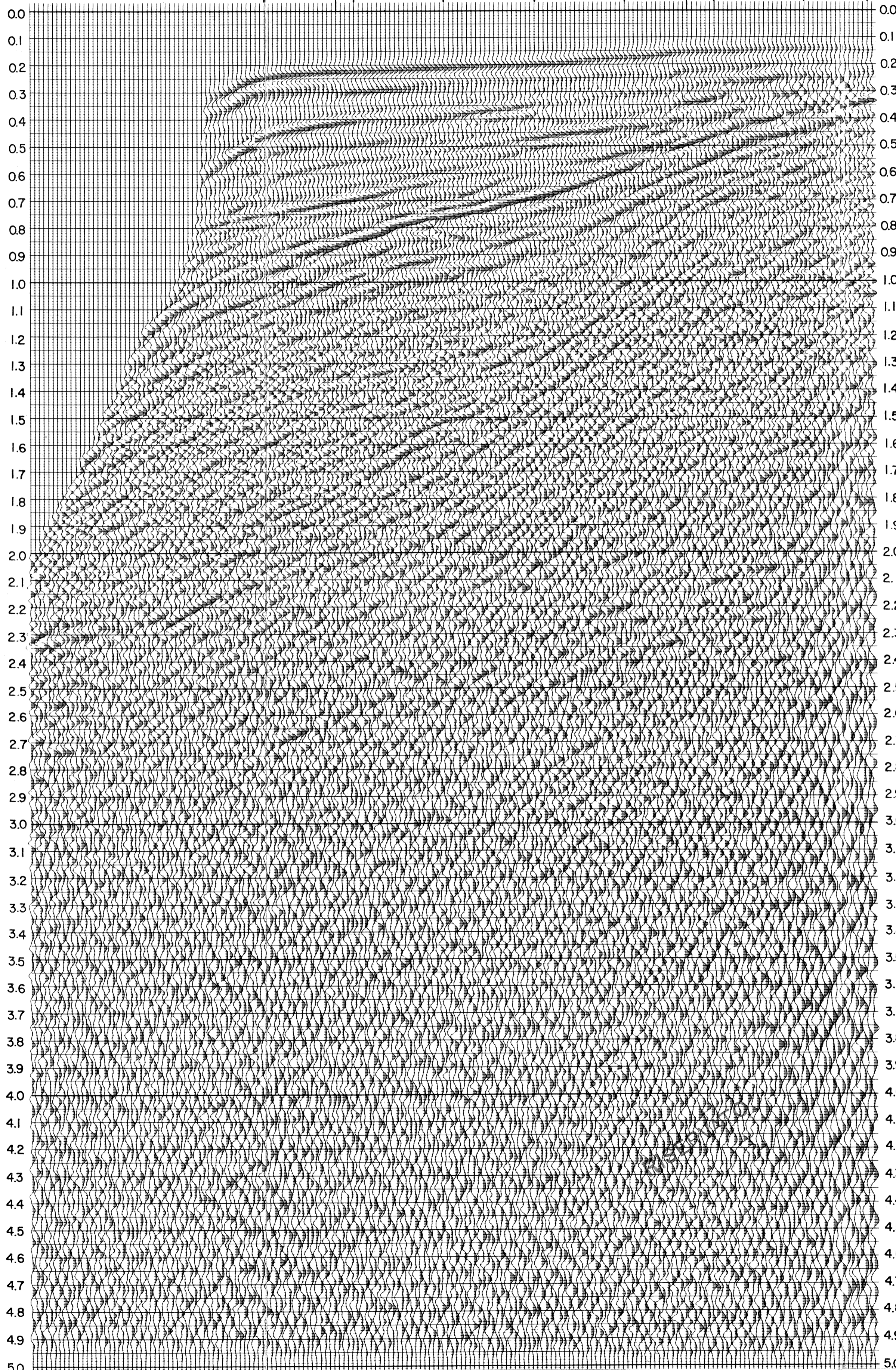


TYRRHENIAN SEA
LINE 28
SP 920-987

Line 5A
SP 2149

500' 920 VS 928 940 325' 960 VS 970 980 250' 987



SEZIONE IDROCARBURI
DI NAPOLI
2 / MAG. 1975
Prot. N. 1870
Sez. _____
Posiz. _____

SEIS CAN DELTA



SP 920-987 FOLD 24 LINE 28

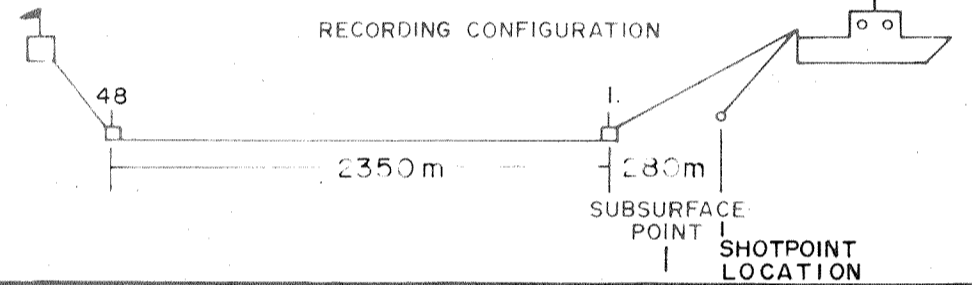
TYRRHENIAN SEA
AREA

CANADIAN SUPERIOR OIL LTD.

T/V DECON + 2400% CDP STACK + STVF
PRIMARY DIGITAL PROCESSES

RECORDING DATA

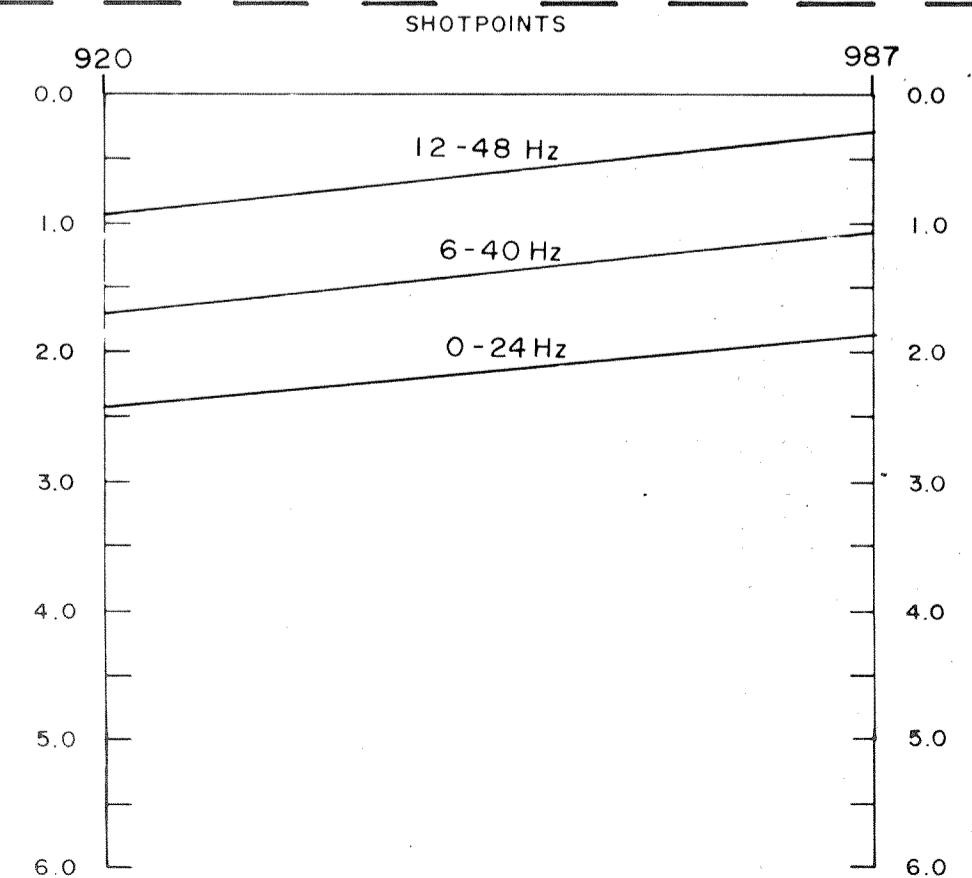
RECORDED BY SEISMO. SER. LTD. PARTY DATE APR / 74
ENERGY SOURCE TUNED AIRGUN ARRAY
SOURCE CONFIGURATION SAMPLE RATE 4 ms
FIELD TAPE DFS III 9 TR. GAIN BINARY
RECORD LENGTH 6.0 sec SURVEY SYSTEM LORAN C, SATNAV
FILTER 8/18-62 Hz. DIRECTION SHOT NE
CABLE LENGTH 2350 m. CABLE DEPTH #1-46 #46-46
GROUP INTERVAL 50 m. GEOPHONE TYPE
OFFSET 280 m. OFF 1. GEOPHONES / TRACE
GUN DEPTH 10 m. GEOPHONE SPACING
FIRING INTERVAL 50 m. SP INTERVAL 50 m.
MULTIPLICITY 2400 %



DIGITAL PROCESSES

PROCESSED BY SEISCAN DELTA LTD. DATE JUNE / 74
1. EDIT SR 4 ms DATUM SEA LEVEL
2. GAIN RECOVERY 8 STACK 2400% CDP
4. T/V DECON OPER 240 ms MULTICHANNEL FILTER
36 ms PREDICTIVE SEIS / STACK
PRE-DECON FILTERS COH/OP
SHALLOW 6-56 Hz. SEIS/SCAN
DEEP 6-56 Hz.
POST DECON FILTERS 10 TRACE EQUALIZATION
SHALLOW 6-56 Hz. WINDOWS
DEEP 6-56 Hz.
3. CDP GATHERS 9 DIGITAL FILTER
5. VELOCITY SPECTRA 11 DISPLAY
6. NMO 16 TRACES/INCH
7. MUTING (SEE VERIVELS) 3.75 INCHES/SECOND
PROCESSING RUN 1.
REEL 1410
JOB 51698

SPACE & TIME VARIANT DIGITAL FILTER



REMARKS