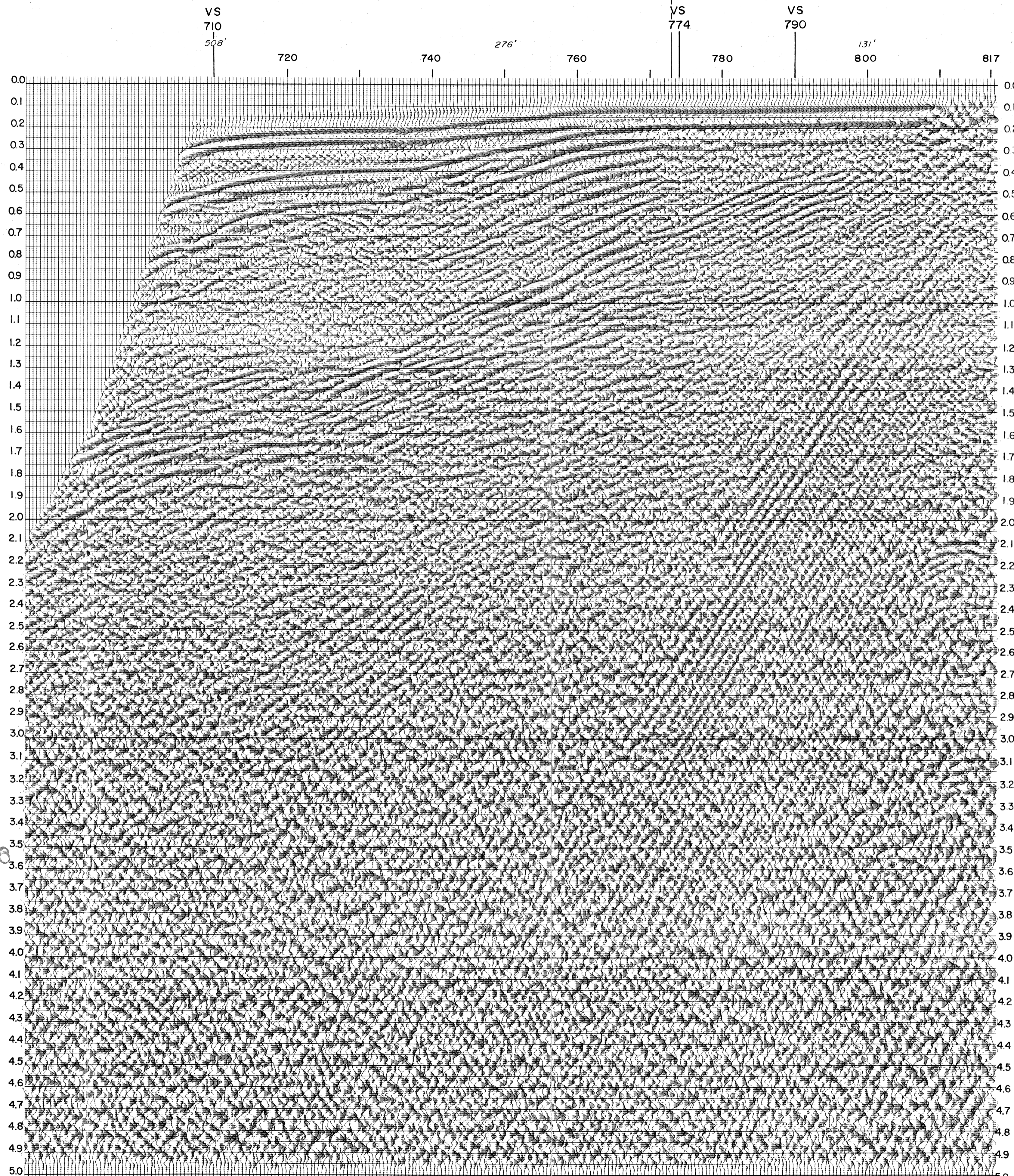


TYRRHENIAN SEA  
LINE 24  
SP. 710-817



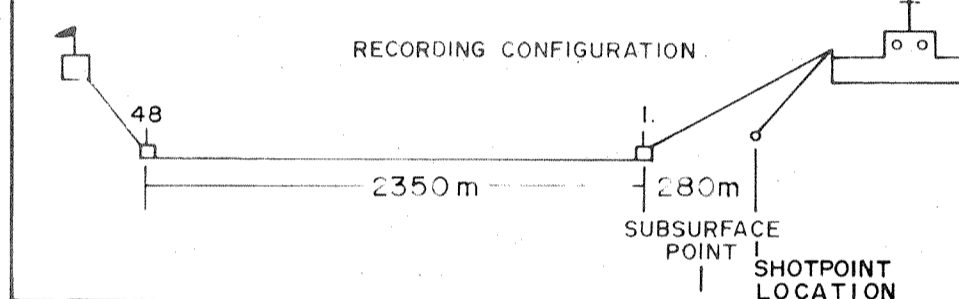
SEZIONE IDROCARBURI  
di NAPOLI  
27 MAG. 1975  
Prof. N. 1870  
Sez. Posiz.

SEIS CAN DELTA

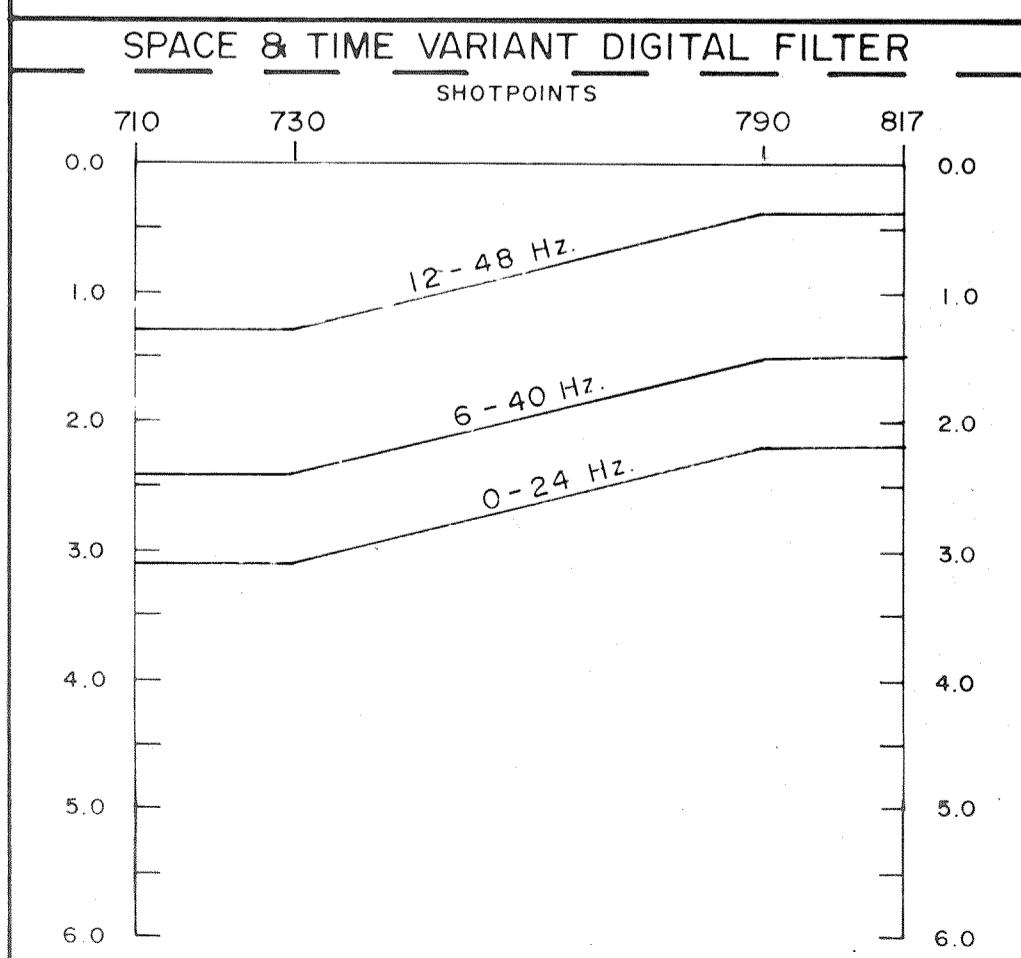


SP. 710-817 FOLD 24 LINE 24  
TYRRHENIAN SEA AREA  
CLIENT  
CANADIAN SUPERIOR OIL LTD.  
T/V DECON + 2400% CDP STACK + STVF  
PRIMARY DIGITAL PROCESSES

RECORDING DATA  
RECORDED BY SEISMO SEIS CAN PART 1 DATE APR / 74  
ENERGY SOURCE TUN AIRGUN ARRAY  
SOURCE CONFIGURATION SAMPLE RATE 4 ms  
FIELD TAPE DFS III 9 TR. GAIN BINARY  
RECORD LENGTH 6.0 sec SURVEY SYSTEM LOFAN C, SATNAV  
FILTER 8/18-62 Hz DIRECTION SHOT NE  
CABLE LENGTH 2350 m CABLE DEPTH #1-49#46-46'  
GROUP INTERVAL 50 m GEOPHONE TYPE  
OFFSET 280 m OFF 1. GEOPHONES / TRACE  
GUN DEPTH 10 m GEOPHONE SPACING  
FIRING INTERVAL 50 m SP INTERVAL 50 m  
MULTIPLICITY 2400%



DIGITAL PROCESSES  
PROCESSED BY SEISCAN DELTA LTD. DATE JUNE / 74  
1 EDIT SR 4 ms DATUM SEA LEVEL  
2 GAIN RECOVERY 8 STACK 2400% CDP  
4 T/V DECON OPER 240 ms MULTICHANNEL FILTER  
28 ms PREDICTIVE SEIS/STACK  
PRE-DECON FILTERS COH/OP  
SHALLOW 6-56 Hz SEIS/SCAN  
DEEP 6-56 Hz  
POST DECON FILTERS 10 TRACE EQUALIZATION  
SHALLOW 6-56 Hz WINDOWS  
DEEP 6-56 Hz  
3 CDP GATHERS 9 DIGITAL FILTER  
5 VELOCITY SPECTRA 11 DISPLAY  
6 NMO 16 TRACES/INCH  
7 MUTING (SEE VERVELS) 3.75 INCHES/SECOND  
PROCESSING RUN 2  
REEL 4164  
JOB 51696



REMARKS

RISERVATO