

TYRRHENIAN SEA
LINE 14
SP. 4960 - 5017

Line 3
SP 4875

VS
4967

VS
4997

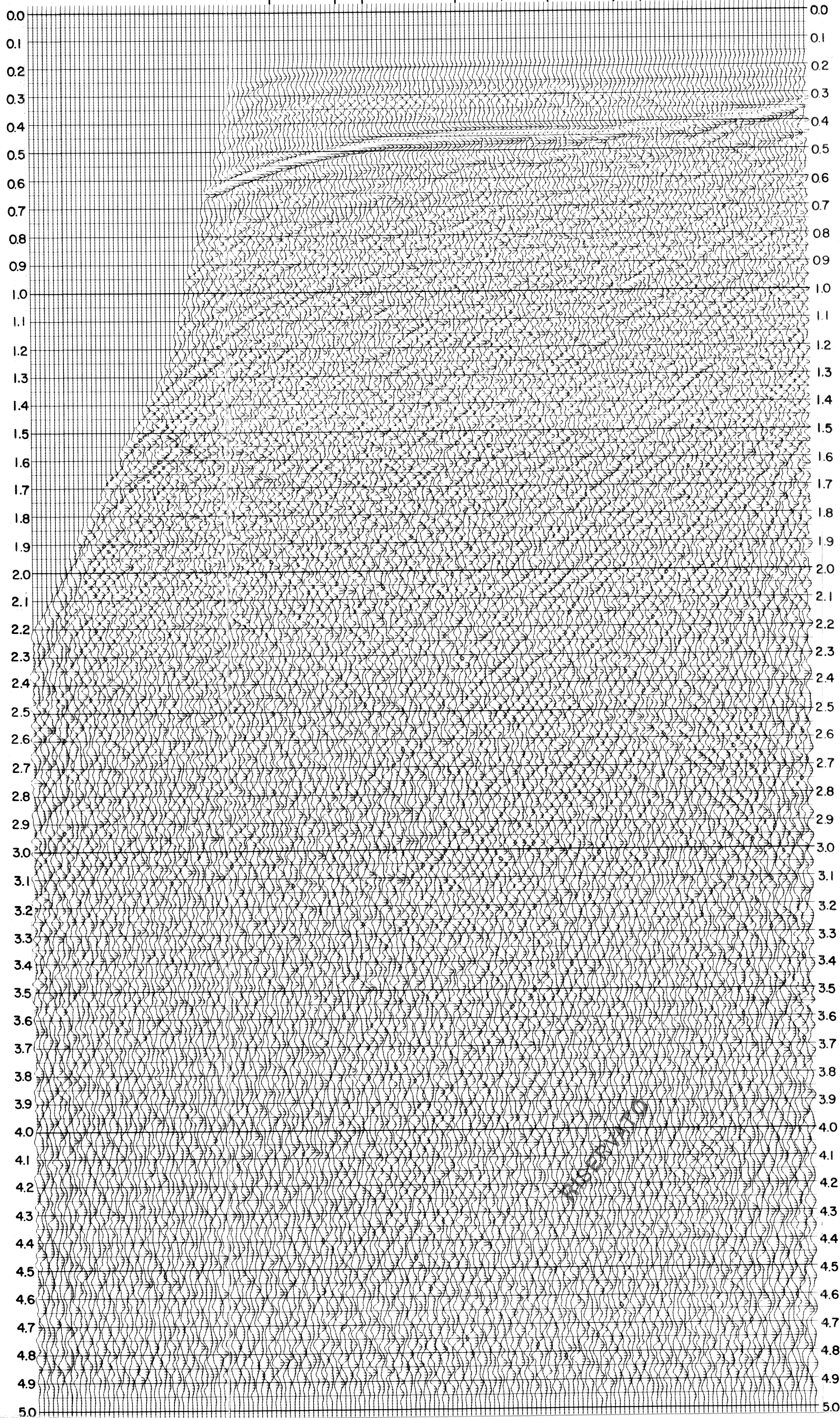
394'
4960

4980

5000

233'

5017



SEZIONE IDROCARBURI
di NAPOLI
27 MAG. 1975
Prof. N. 1830
Sez. Posiz.

SEIS CAN

DELTA

SP. 4960 - 5017 FOLD 24

RESERVATO
14

TYRRHENIAN SEA

AREA

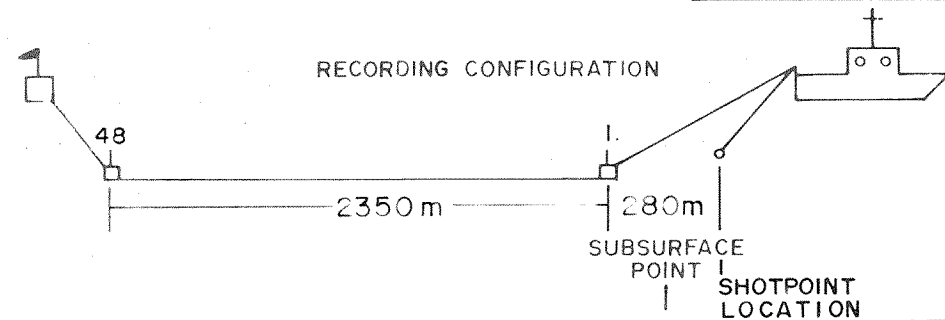
CANADIAN SUPERIOR OIL LTD.

CLIENT

T/V DECON + 2400% CDP STACK + STVF
PRIMARY DIGITAL PROCESSES

RECORDING DATA

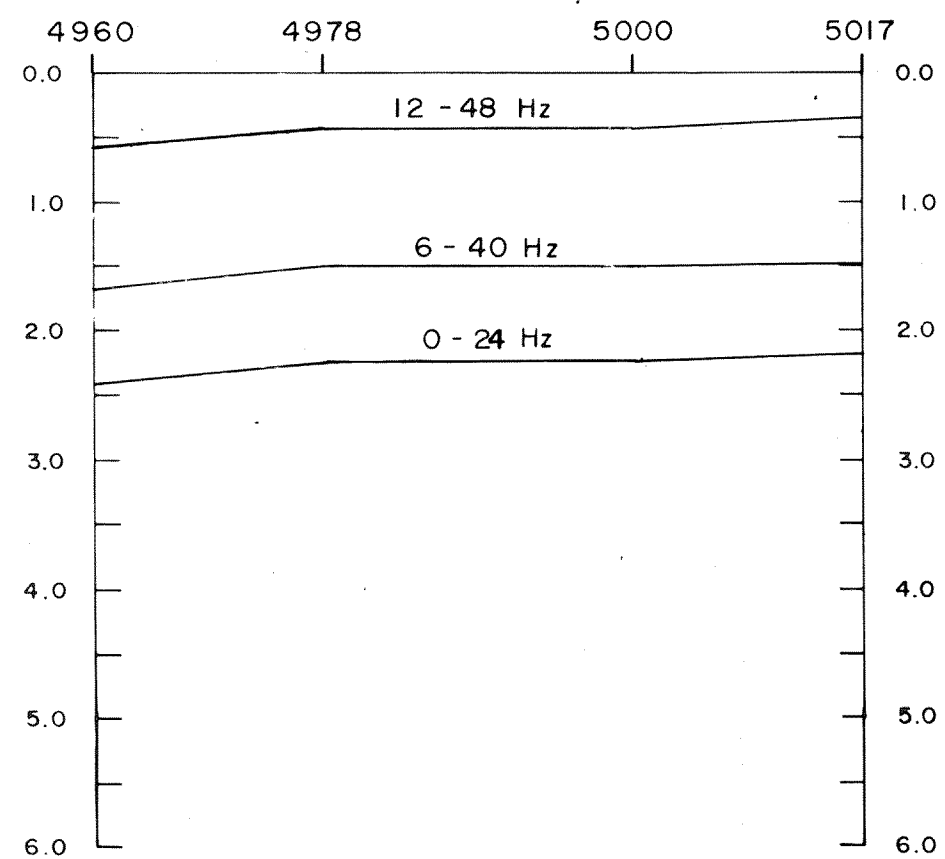
RECORDED BY SEISMO. SER. LTD. PARTY DATE APR. / 74
ENERGY SOURCE TUNED AIRGUN ARRAY
SOURCE CONFIGURATION SAMPLE RATE 4 ms
FIELD TAPE DFS III 9 TR. GAIN BINARY
RECORD LENGTH 6.0 sec SURVEY SYSTEM LORAN C, SATNAV
FILTER 8/18 - 62 Hz. DIRECTION SHOT NE
CABLE LENGTH 2350 m. CABLE DEPTH #1-50 #48-50
GROUP INTERVAL 50 m. GEOPHONE TYPE
OFFSET 280 m. OFF 1. GEOPHONES / TRACE
GUN DEPTH 10 m. GEOPHONE SPACING
FIRING INTERVAL 50 m. SP INTERVAL 50 m.
MULTIPLICITY 2400%



DIGITAL PROCESSES

PROCESSED BY SEISCAN DELTA LTD. DATE JUNE / 74
1 EDIT SR 4 ms. DATUM SEA LEVEL
2 GAIN RECOVERY 8 STACK 2400% CDP
4 T/V DECON OPER 300 * ms MULTICHANNEL FILTER
28 ms PREDICTIVE SEIS/STACK
PRE-DECON FILTERS COH/OP
SHALLOW 6 - 56 Hz. SEIS/SCAN
DEEP 6 - 56 Hz.
POST DECON FILTERS 10 TRACE EQUALIZATION
SHALLOW 6 - 56 Hz. WINDOWS
DEEP 6 - 56 Hz.
3 CDP GATHERS 9 DIGITAL FILTER
5 VELOCITY SPECTRA 11 DISPLAY
6 NMO 16 TRACES/INCH
7 MUTING (SEE VERIVELS) 3.75 INCHES/SECOND
PROCESSING RUN 2
REEL 17
JOB 51715

SPACE & TIME VARIANT DIGITAL FILTER



REMARKS