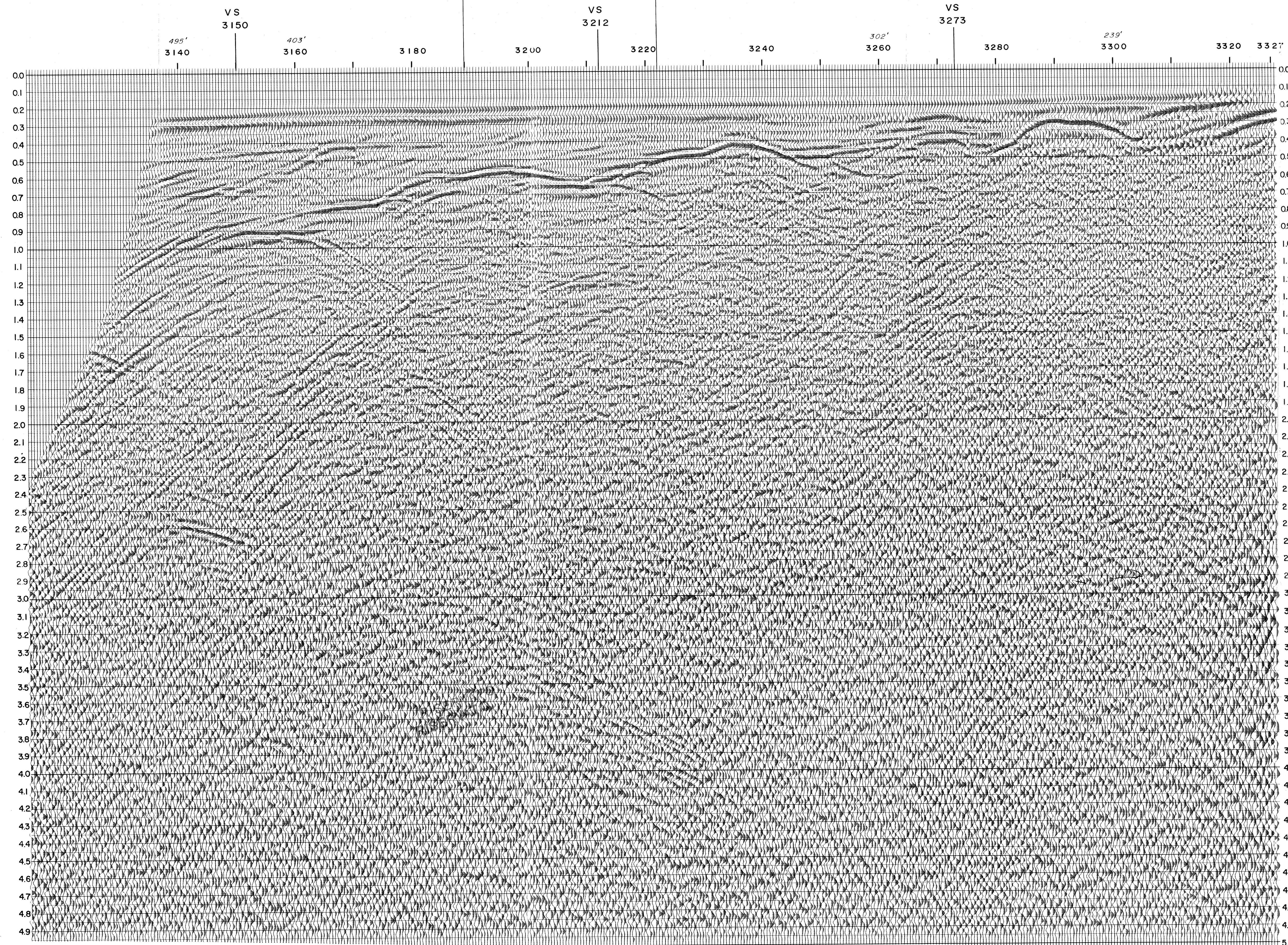


TYRRHENIAN SEA  
LINE 2  
SP 3140 - 3327



SEZIONE IDROCARBURI  
SEMPOLI  
27 MAG 1975  
1870

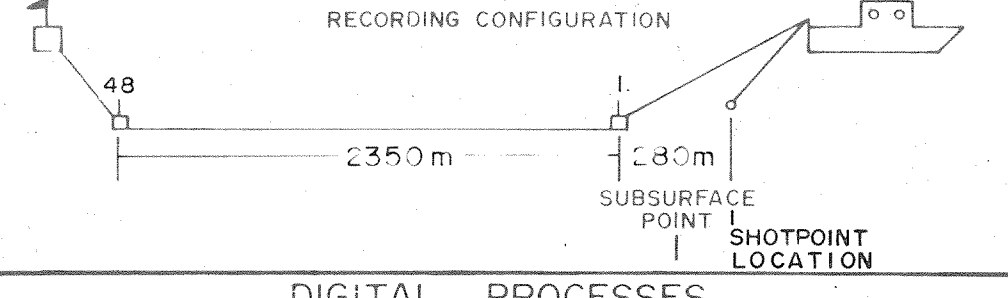
SEISCAN DELTA

NE

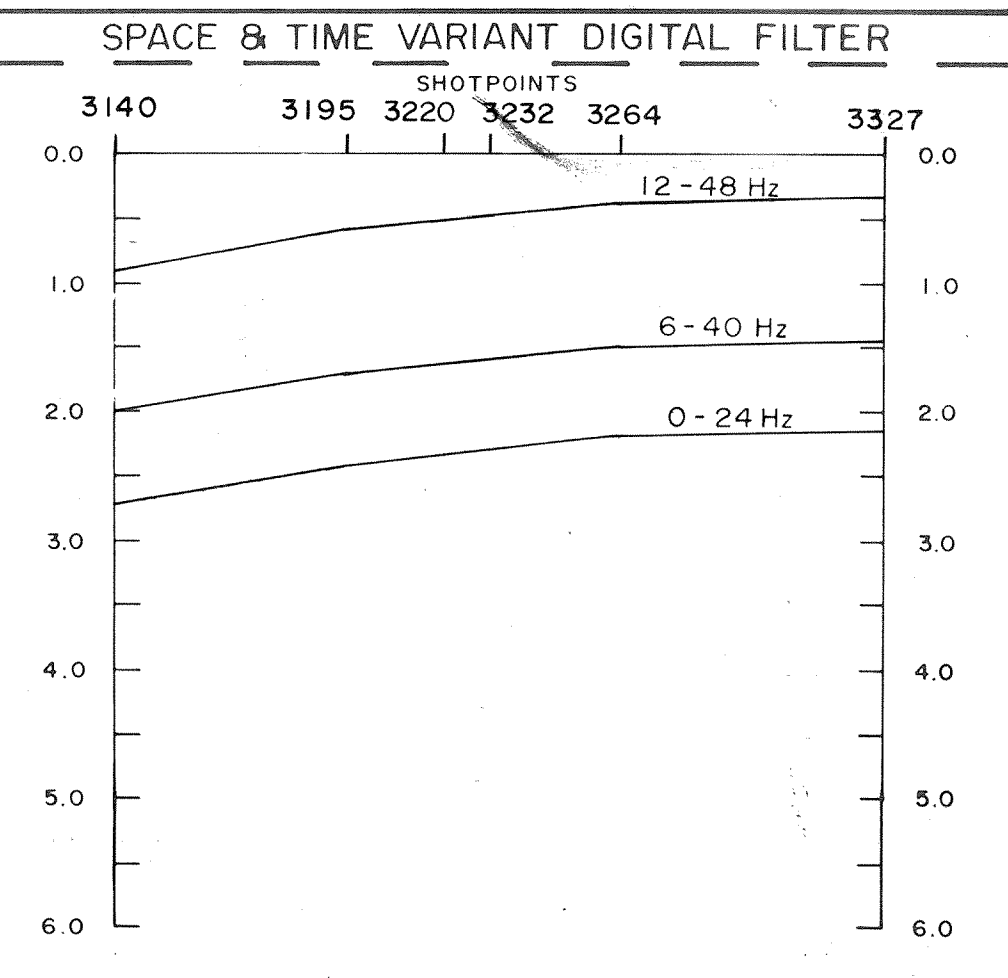
SP 3140-3327 FOUR 24 SINE 2  
TYRRHENIAN SEA AREA

CANADIAN SUPERIOR OIL LTD.  
CLIENT  
T/V DECON + 2400% CDP STACK + STVF  
PRIMARY DIGITAL PROCESSES

RECORDING DATA  
RECORDED BY SEISMO SER LTD. PARTY DATE APR / 74  
ENERGY SOURCE TUNED AIRGUN ARRAY  
SOURCE CONFIGURATION SAMPLE RATE 4 ms  
FIELD TAPE DFS III 9 TR. GAIN BINARY  
RECORD LENGTH 6.0 sec SURVEY SYSTEM LOGAN C, SATNAV  
FILTER 8/18 - 62 Hz. DIRECTION SHOT NE  
CABLE LENGTH 2350 m. CABLE DEPTH #1-46 #46-46  
GROUP INTERVAL 50 m. GEOPHONE TYPE  
OFFSET 280 m OFF 1. GEOPHONES / TRACE  
GUN DEPTH 10 m. GEOPHONE SPACING  
FIRING INTERVAL 50 m. SP INTERVAL 50 m  
MULTIPLICITY 2400%



DIGITAL PROCESSES  
PROCESSED BY SEISCAN DELTA LTD. DATE JUNE / 74  
1 EDIT SR 4 ms DATUM SEA LEVEL  
2 GAIN RECOVERY 8 STACK 2400% CDP  
4 T/V DECON OPER 300 \* ms MULTICHANNEL FILTER  
36 ms PREDICTIVE SEIS/STACK  
PRE-DECON FILTERS CON/OP  
SHALLOW 6 - 56 Hz SEIS/SCAN  
DEEP 6 - 56 Hz  
POST DECON FILTERS 10 TRACE EQUALIZATION  
SHALLOW 6 - 56 Hz WINDOWS  
DEEP 6 - 56 Hz  
3 CDP GATHERS 9 DIGITAL FILTER  
5 VELOCITY SPECTRA 11 DISPLAY  
6 NMO 16 TRACES/INCH  
7 MUTING (SEE VERIVELS) 3.75 INCHES/SECOND  
PROCESSING RUN 1  
REEL 68  
JOB 51707



REMARKS