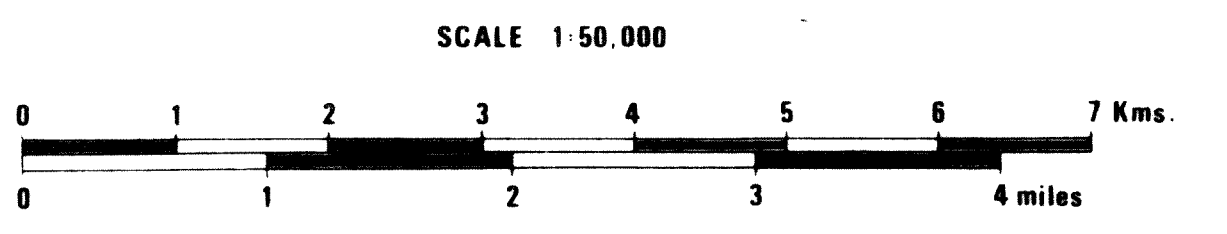


BRITISH PETROLEUM
 2000
 3992
 Date
 Plot

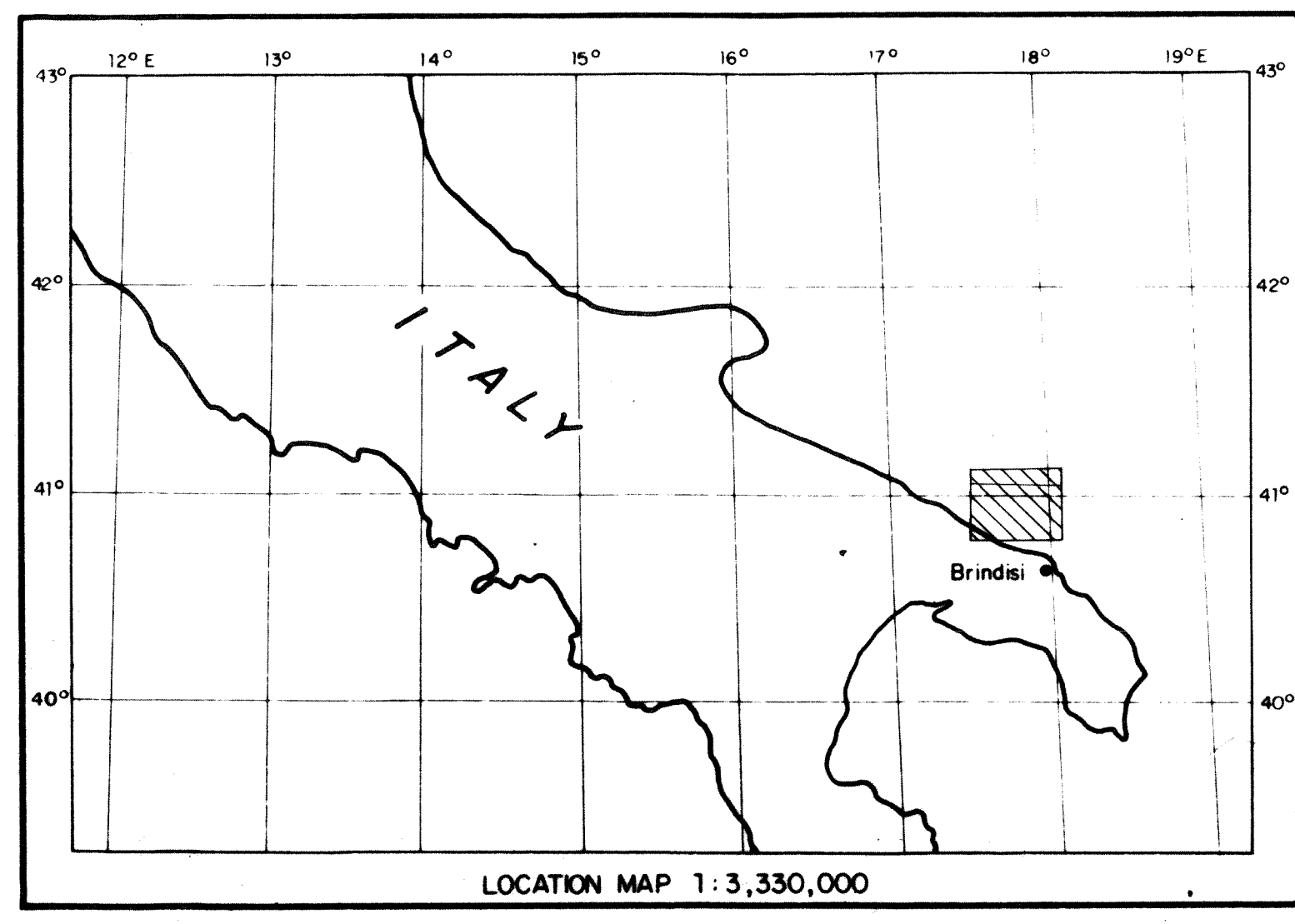
LEGEND	
WELL SYMBOLS	SUBCROP/TRUNCATION
○ LOCATION	~~~~~ ONLAP
○ DRILLING	----- LIMIT OF HORIZON RESOLUTION
○ SUSPENDED	CONTOUR RELIABILITY
● OIL WELL - SUSPENDED	GOOD RELIABILITY
⊛ GAS WELL - SUSPENDED	POOR CONTROL FOR CONTOURS
⊛ OIL WELL - DISCOVERY	QUESTIONABLE RELIABILITY OF SAMPLES
⊛ GAS WELL - DISCOVERY	CLOSURES
⊛ OIL & GAS - DISCOVERY	HIGH - PRIMARY CLOSURE
⊛ OIL DISCOVERY - GAS SHOWS	Structure based on good seismic control four-way dip closure of closure on upthrown side of fault
⊛ GAS DISCOVERY - OIL SHOWS	HIGH - SECONDARY CLOSURE
⊛ P & A - OIL SHOWS	Structure based on moderate - poor seismic control, and/or dip closure on downthrown side of fault
⊛ P & A - GAS SHOWS	LOW STRUCTURAL CLOSURE
⊛ P & A - DRY HOLE	Closes on innermost contour of good control
⊛ P & A - CONDENSATE SHOWS	
⊛ GAS DISCOVERY + CONDENSATE	
⊛ CONDENSATE DISCOVERY	

PROJECT HISTORY										
SURVEY	PREFIX	DATE	ACQ/PROC	X	CDP	SOURCE	POSITIONING	SP INT	SP PLOT	CABLE
AGIP REGIONAL	D.	68	GSI	6	24	DYN/AIRGUN				
SEMI DETAIL	DR.	69	GSI	24		AIRGUN				
DEEP REGIONAL	F76	76	CGG	24		VAPORCHOC				
DETAIL	BICLA	81	CGG	48		VAPORCHOC	SYLEDIS	25m		

REVISIONS	
DATE DRAWN CHECKED	DETAILS
FEB 82	
SAA	
JND	



Projection: Gauss Boaga
 Spheroid: International 1910
 Central Meridian: 15°00'E



CLUFF OIL LIMITED			
ADRIATIC SEA LICENCE D.R56.CL.			
TWO-WAY TIME STRUCTURE EMERALD GREEN (EVENT 4)			
DATE	AUTHOR	CONTOUR INTERVAL	SCALE
Feb 1982	J.N.J.D.	50ms.	1:50000
OPERATOR	ENCLOSURE No.	REPORT No.	REFERENCE No.
Cluff Oil Ltd.	7	7/82	82/108