

DATE: 10/16/83

MERLIN GEOPHYSICAL COMPANY LIMITED

CNW-103-08 MIGRATED STACK

MIGRATION VELOCITIES AT CDP 890

TIME	V-RMS	V-INT
ms	m/s	m/s
400	1480	1480
1090	1690	1801
1450	1830	2200
1900	2009	2500
3100	3211	4499
5000	3987	5001

MIGRATION VELOCITIES AT CDP 735

TIME	V-RMS	V-INT
ms	m/s	m/s
319	1480	1480
1100	1713	1799
1880	1930	2200
2390	2065	2500
3500	3055	4500
5000	3746	5000

MIGRATION VELOCITIES AT CDP 640

TIME	V-RMS	V-INT
ms	m/s	m/s
269	1480	1480
1072	1725	1800
1869	1942	2200
2384	2075	2498
3680	3149	4499
5000	3728	5000

MIGRATION VELOCITIES AT CDP 566

TIME	V-RMS	V-INT
ms	m/s	m/s
230	1480	1480
1050	1735	1800
1860	1951	2200
2380	2083	2499
3670	3151	4499
5000	3733	4999

MIGRATION VELOCITIES AT CDP 390

TIME	V-RMS	V-INT
ms	m/s	m/s
170	1480	1480
1020	1751	1800
1790	1957	2200
2420	2112	2501
3680	3141	4500
5000	3723	5000

MIGRATION VELOCITIES AT CDP 250

TIME	V-RMS	V-INT
ms	m/s	m/s
134	1480	1480
940	1758	1800
1700	1968	2200
2430	2142	2501
3694	3154	4500
5000	3725	4999

MIGRATION VELOCITIES AT CDP 194

TIME	V-RMS	V-INT
ms	m/s	m/s
120	1480	1480
900	1761	1800
1610	1967	2201
2470	2168	2501
3700	3142	4501
5000	3716	5001

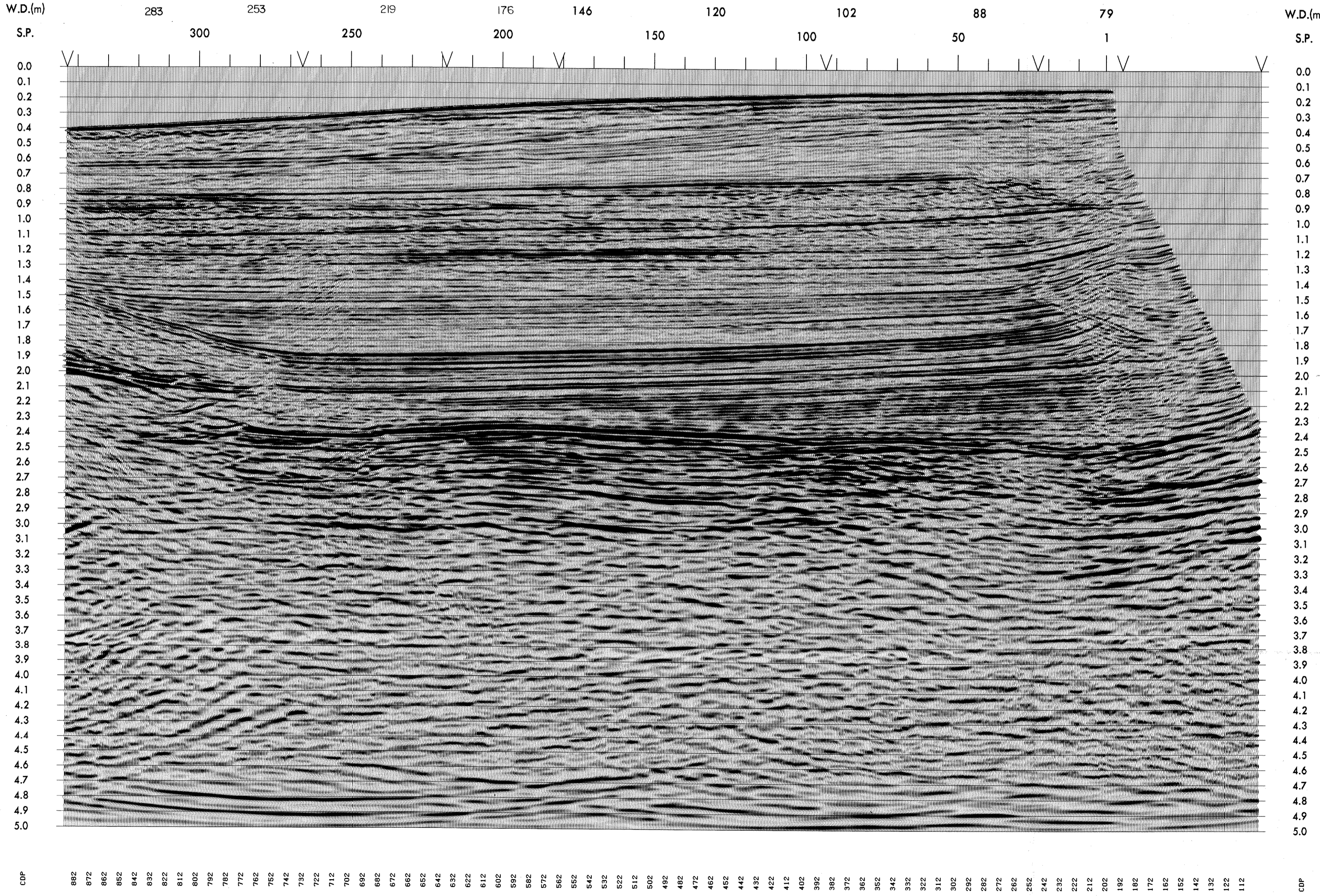
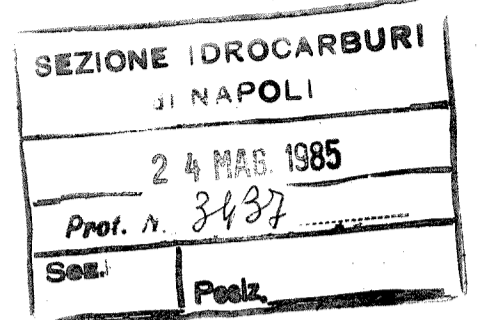
MIGRATION VELOCITIES AT CDP 103

TIME	V-RMS	V-INT
ms	m/s	m/s
110	1480	1480
820	1760	1799
1550	1979	2199
2320	2166	2500
3640	3215	4501
5000	3785	5001

CNW-103-04 SP 142

CNW-103-07 SP 144

CNW-103-03 SP 43



CANADA NORTHWEST (CNW) ITALIANA SPA

line: CNW-103-08 sp: 1-345
 area: OFFSHORE SICILY PERMIT CR.103.CN
 title: 5000% MIGRATED STACK
 direction: (WSW)



ACQUISITION:

SHOT BY: SEISMIC PROFILERS M.V. NINA PROFILERS (JUNE 1983)

ENERGY SOURCE: wide airgun array

type	wide airgun array
pop interval	25m
shot point interval	25m
source depth	7.5m
source volume	3640 cu.ins

RECEIVING ARRANGEMENT:

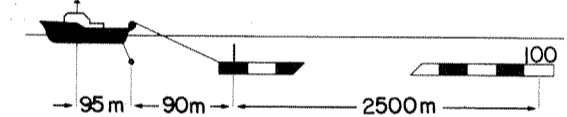
fold of recording	50
no. of groups	100
cable length	2500m
near trace	1
interval	25m
depth	8.0m
offset	90m

INSTRUMENTATION:

recording system	DFS V
gain type	I.F.P.
filters: low cut	3.5 Hz
high cut	128 Hz
record format	seg8, 1600 bpi, 100 channels
record length	6s
sample rate	2ms

POSITIONING SYSTEM:

primary:	TRISPONDER
secondary:	SATNAV



PROCESSING:

PROCESSED BY: MERLIN GEOPHYSICAL CO. LTD., WORKING, ENGLAND. (SEPTEMBER 1983, CONTRACT 401)

- DEMULPLEX
- 2MS TO 4MS SUBSAMPLE: anti alias filter 90(36)Hz (dB/oct)
- STATIC CORRECTIONS: source and receiver depth +13ms
- DECONVOLUTION BEFORE STACK: pre-deconvolution amplitude scaling 12dB/s exp to 3.0s; minimum phase least squares inverse zone I zone II; autocorrelation window length 1450ms 2200ms; max. prediction lag 240ms 240ms; min. prediction lag 12ms 12ms; post-deconvolution inverse scaling -12dB/s exp. to 3.0s
- NMO CORRECTION: velocity derivation contoured semblance spectra; offset dependent mute
- STACK: type standard mean amplitude CDP; coverage 5000%; space variant geometrical divergence compensation
- DECONVOLUTION AFTER STACK: type minimum phase least squares inverse zone I zone I; autocorrelation window length 1800ms 2000ms; max. prediction lag 240ms 240ms; min. prediction lag 60ms 60ms
- WAVE EQUATION MIGRATION: finite difference solution 48ms depth step; pre-migration filter 8(24)-80(36)Hz(dB/oct); migration velocity derivation interval velocity model
- SPACE TIME VARIANT FILTER: sp 1; filters linearly interpolated; in space and time; cuts and slopes specified at -3dB point.
- TWO DIMENSIONAL FILTER: number of adjacent traces 7; passband +8 to -8ms dip per trace; percentage input feedback 70
- AMPLITUDE BALANCE: a) general amplitude trend analysis and compensation; b) robust AGC

DISPLAY:

system	SCITEX laser plotter
vertical scale	10.0 cm/sec
horizontal scale	5.0 cm/sec
gain	1:125 00 (10 traces/cm)
bias	1:25,000 (20 traces/cm)
polarity	2.5dB ; 1.0dB
datum plane	10% ; 5%
shotpoint location	compression : negative ; trough sea level source position