

MIGRATION VELOCITIES		
AT CDP 1020		
TIME	V-RMS	V-INT
ms	m/s	m/s
100	1480	1480
300	1700	1800
600	1966	2200
800	2112	2499
2700	3946	4500
5000	4462	5000

MIGRATION VELOCITIES		
AT CDP 898		
TIME	V-RMS	V-INT
ms	m/s	m/s
101	1480	1480
310	1702	1800
660	1982	2200
860	2114	2501
2750	3913	4499
5000	4435	5000

MIGRATION VELOCITIES		
AT CDP 715		
TIME	V-RMS	V-INT
ms	m/s	m/s
103	1480	1480
550	1744	1800
850	1917	2199
1050	2041	2501
2990	3821	4500
5000	4334	5001

MIGRATION VELOCITIES		
AT CDP 600		
TIME	V-RMS	V-INT
ms	m/s	m/s
105	1480	1480
660	1753	1800
1200	1967	2200
1480	2078	2498
3210	3592	4500
5000	4151	4999

MIGRATION VELOCITIES		
AT CDP 358		
TIME	V-RMS	V-INT
ms	m/s	m/s
107	1480	1480
760	1758	1800
1000	1874	2201
1800	2175	2501
3530	3512	4499
5000	4007	4999

MIGRATION VELOCITIES		
AT CDP 103		
TIME	V-RMS	V-INT
ms	m/s	m/s
110	1480	1480
840	1761	1800
1660	1990	2200
2030	2092	2499
3610	3365	4500
5000	3889	5000

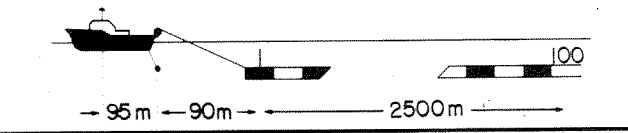
SEZIONE IDROCARBURI
di NAPOLI
24 MAG. 1985
Prof. N. 3487
Ses. Pozz.

CANADA NORTHWEST (CNW)
ITALIANA SPA

line: CNW-103-01 sp: 1-410
area: OFFSHORE SICILY
title: PERMIT CR.103.CN
5000% MIGRATED STACK
direction: (WNW)

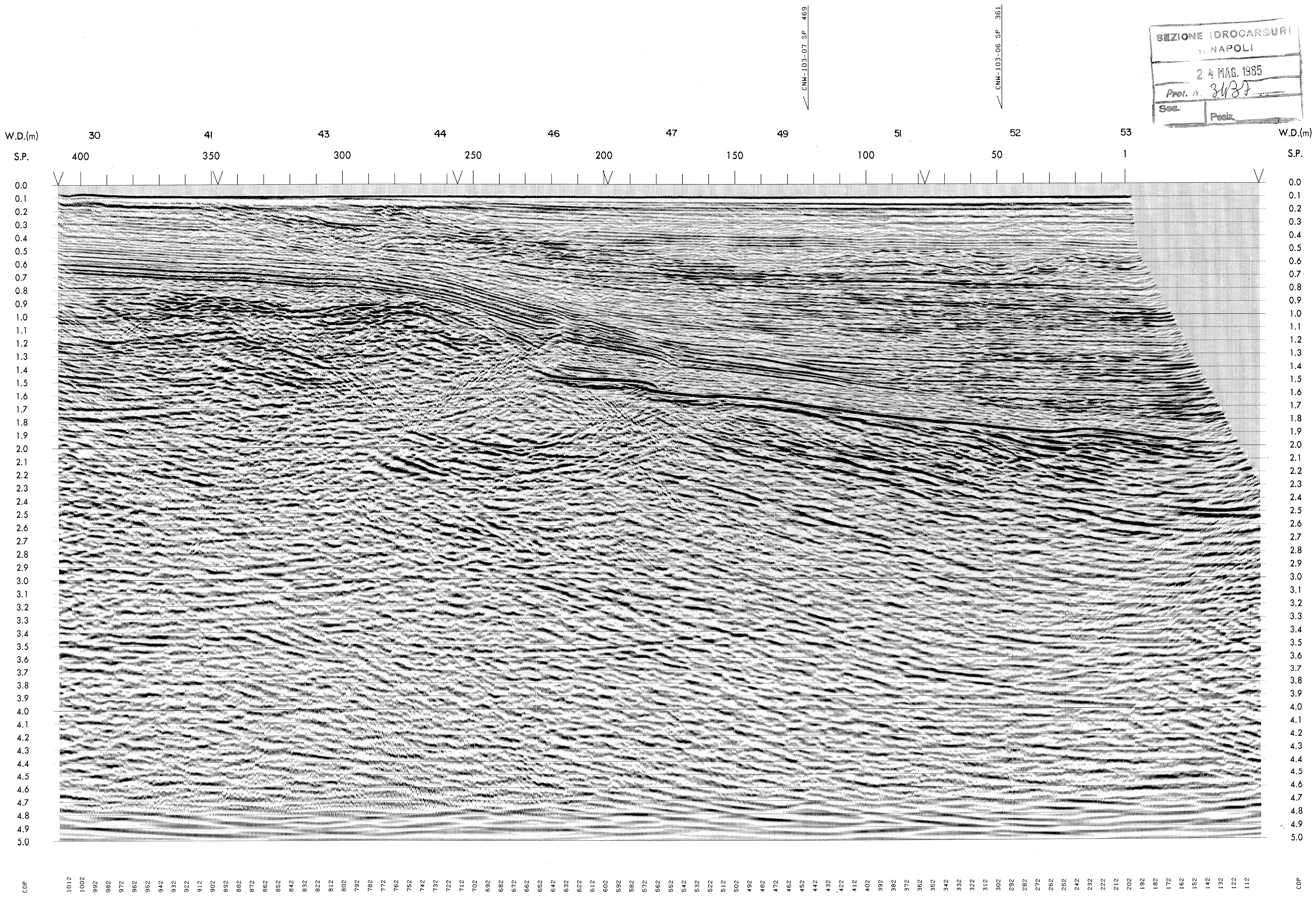


ACQUISITION:
SHOT BY: SEISMIC PROFILERS S.V. NINA PROFILERS (JUNE 1985)
ENERGY SOURCE: wide argon array
type: 25m
pop interval: 25m
shot point interval: 7.5m
source depth: 3640 cu/m
source volume: 3640 cu/m
RECEIVING ARRANGEMENT:
fold of recording: 50
no. of groups: 100 interval 25m
cable length: 2500m depth 8.0m
near trace: 1 offset 90m
INSTRUMENTATION:
recording system: DFS V
gain type: I.F.P.
filters: low cut: 3.5 Hz slope 18 dB/octave
high cut: 128 Hz slope 72 dB/octave
record format: segB, 1600 bps, 100 channels
record length: 6s
sample rate: 2ms
POSITIONING SYSTEM:
primary: TRISPONDER secondary: SATNAV



PROCESSED BY: MERLIN GEOPHYSICAL CO. LTD., WOKING, ENGLAND
(SEPTEMBER 1985, CONTRACT 401)
1. DEMULTIPLEX
2. 2MS TO 4MS SUBSAMPLE:
anti alias filter: 90(36)Hz (dB/oct)
3. STATIC CORRECTIONS:
source and receiver depth: +13ms
4. DECONVOLUTION BEFORE STACK:
pre-deconvolution amplitude scaling: 12dB/s exp. to 3.0s
type: minimum phase least squares inverse
zone I zone II
autocorrelation window length: 1450ms 2200ms
max. prediction lag: 240ms 240ms
min. prediction lag: 12ms 12ms
post-deconvolution inverse scaling: -12dB/s exp. to 3.0s
5. NMO CORRECTION:
velocity derivation: contoured semblance spectra
offset dependent mute
6. STACK:
type: standard mean amplitude CDP
coverage: 5000%
space variant geometrical divergence compensation
7. DECONVOLUTION AFTER STACK:
type: minimum phase least squares inverse
zone I zone I
autocorrelation window length: 1800ms 2000ms
max. prediction lag: 240ms 240ms
min. prediction lag: 60ms 60ms
8. WAVE EQUATION MIGRATION:
finite difference solution: 48ms depth step
pre-migration filter: 8(24)-80(36)Hz(dB/oct)
migration velocity derivation: interval velocity model
9. SPACE TIME VARIANT FILTER:
type: finite difference solution
filters linearly interpolated in space and time.
cuts and slopes specified at -3dB point.
10. TWO DIMENSIONAL FILTER:
number of adjacent traces: 7
passband: +8 to -8ms dp per trace
percentage input feedback: 70
11. AMPLITUDE BALANCE:
a) general amplitude trend analysis and compensation
b) robust AGC

DISPLAY:
system: SCITEX laser plotter
vertical scale: 10.0 cm/sec
5.0 cm/sec
horizontal scale: 1:125 00 (10 traces/cm)
1:25,000 (20 traces/cm)
gain: 2.5dB : 1.0dB
bias: 10% : 5%
polarity: compression : negative : trough
datum plane: sea level
shotpoint location: source position



MIGRATED STACK
CNW-103-01
DATE: 10/17/83
MERLIN GEOPHYSICAL COMPANY LIMITED