EXLOG | COMPANY: AGIP | WELL: FLORIANA # 1 | SHEET NO. 1

A

A/390

FORMATION EVALUATION LOG

RATE OF PENETRATION
☐ METRE/HR
☒ MIN/METRE
VISUAL POROSITY: GOOD, FAIR, TRACE, CORE
0 2.5 5 10 20 40

DEPTH
1000
1100

TEST

CUTTINGS LITHOLOGY

HYDROCARBON ANALYSIS
OIL: GOOD, FAIR, TRACE
CONTINUOUS TOTAL GAS
CUTTINGS GAS
GAS PERCENT 0.4 0.8 1.2 1.6 2
GAS UNITS 20 40 60 80 100
CHROMATOGRAPH
METHANE 1 BUTANES N4
ETHANE 2 I4
PROPANE 3 PENTANES 5
GAS PERCENT 0.01 0.1 1.0 10
PPM 0.08% 0.3% 1% 3% 10%
CUT: FAIR, GOOD

CALC IMETRY
1 MIN
10 MIN
100 0

INTERPRETED LITHOLOGY

LITHOLOGY DESCRIPTION AND REMARKS

ALL DEPTHS RECORDED BELOW RKB

SAMPLE INTERVAL 10m

CUTTINGS GAS USING 100ML UNWASHED SAMPLE

SET 20" CASING SHOE AT 1055m

WIPER TRIP

CLAY, LIGHT GREY, SOFT TO STICKY, AMORPHOUS, MODERATELY CALCAREOUS.

TRACES OF PYRITE AND MICA.

FORAMS AND MICROFOSSILS ABUNDANT.

W	V	F	Fc
1.14	52	6.4	1
pH	S	Sol	Oil
11	23	6	0